

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-585

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo "AA"

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Many Rocks Gallup-
Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20-T32N-R17W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Murphy Oil Corporation

3. ADDRESS OF OPERATOR

200 Jefferson Avenue - El Dorado, Arkansas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' from the North Line & 1980' from the East Line (NW/4 NE/4)
of Section 20-T32N-R17W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5629' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 5-31-64, set 7", 20#, J-55 surface casing @ 24.50', Cemented with 10 sacks common cement. Drilled to 1365', Cut Core #1 @ 1365' to 1378', recovered 11 1/2' (11' sand). Reamed core hole, drilled to 1420' T.D., ran Schlumberger Gamma Ray-Density log to 1404', set 44 jts. 4 1/2" OD, 9.5#, J-55, Range 2 casing @ 1,411', cemented with 30 sacks 50/50 Diamix "A", POB @ 6:30 pm, 6-4-64. Plan to perforate most permeable section and fracture with 40,000# sand and approximately 1000 bbls. oil.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Prod. Supt. - Direct
Operations

DATE

6-5-64

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

