SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR OIL X GAS LOUIL X	NO. OF COPIES RECEIVE	ED .	5						Form C-10			
NEW MEXICO OL CONSERVATION COMMISSION JOHN OFFICE JOHN	DISTRIBUTION									Revised 1-1-65		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG State of 12 Color Local Color	SANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION						ype of Lease		
U. FYPE OF COMPLETION N. TYPE OF WORLD N. TYPE OF COMPLETION N. T	FILE											
CASING SIZE	U.S.G.S.	/							Į.			
Stype of coupletion State	LAND OFFICE	1							14-20-60	3-585		
1. TYPE OF COMPLETION WILL Second PROPERTY PROPERTY Second PROPERTY PROPERTY Second PROPERTY PROPERTY Second PROPERTY	OPERATOR											
1. TYPE OF COMPLETION WILL Second PROPERTY PROPERTY Second PROPERTY PROPERTY Second PROPERTY PROPERTY Second PROPERTY									<u> </u>			
Secretary Secr	la. TYPE OF WELL								7. Unit Agreer	nent Name		
Send Dependent ***Record Operation** 1. Address of Coperation** 1. Address of Coper			OIL X		DRY	OTHER						
The production of the large and people of the people of th	b. TYPE OF COMPLETION											
Marrhy Oil Corporation 3. Address of Copanion** 3. Address of Copanion** 4. Location of Well* 4. Location of Well* 4. Location of Well* 4. Location of Well* 5. Date Grade Avenue, El Dorado, Arkansas 4. Location of Well* 5. Date Grade Avenue, El Dorado, Arkansas 6. Line of see: 20 7. The Control of Well* 5. Date Grade Avenue, El Dorado, Arkansas 7. Date Grade Avenue, El Dorado, Arkansas 8. Line of see: 20 7. The Control of Well* 5. Date Grade Avenue, El Dorado, Arkansas 8. Line of see: 20 7. Date Grade Avenue, El Dorado, Arkansas 8. Line of see: 20 7. Date Grade Avenue, El Dorado, Arkansas 8. Line of see: 20 7. Date Grade Avenue, El Dorado, Arkansas 8. Line of see: 20 7. Date Grade Avenue, El Dorado, Arkansas 8. Line of see: 20 7. Date Grade Avenue, El Dorado, Arkansas 8. Line of see: 20 7. Date Grade Avenue, El Dorado, Arkansas 8. Line of see: 20 7. The Line of See: 20 8. Line of see: 20 8. Line of see: 20 7. The Line of See: 20 7. The Line of See: 20 8.	WELL OVER DEEPEN BACK RESVR. OTHER											
3. Attended Concerns 200 Jeffargon Avenue, RI Dorado, Arkanasa 4, Location of Well Location 330 Feet From the River Carl Ling Will Specified Avenue, RI Dorado, Arkanasa 4, Location 330 Feet From the River Carl Ling Will Specified Avenue, RI Dorado, Arkanasa 15, Date Specified Avenue, RI Dorado, RI Ling Will Specified Avenue, RI Dorado, Arkanasa 15, Date Specified Avenue, RI Dorado, Ri Ling Will Specified Avenue, RI Dorado, Arkanasa 15, Date Specified Avenue, RI Dorado, Ri Ling Location Date River Specified Avenue, RI Dorado, Ri Ling 15, Date Specified Avenue, RI Dorado, Ri Ling 16, Date Specified Avenue, RI Dorado, Ri Ling 17, Date Specified Avenue, RI Dorado, Arkanasa 18, Dorado, Ri Ling 18, Dorado, Ri River, Ri Ling 1980 Feet From Ling 18, Country River, Ri Ling 18, Dorado, Ri River, Ri Ling 1980 Feet From Ling 18, Country River, Rive	2. Name of Operator								9. Well No.			
200 Jefferson Avenue, El Dorado, Arkansas 4. Location of Well 4. Location of Well 4. Location of Well 2. L	Murphy 0il C	orporal	ion						13	Pool or Wildcat		
A LOCATED 330' FEXT FOOM THE Note The Note That Letter 1980' FERT FROM THE Note The Note That Letter 1980' FERT FROM THE Note The Note That Letter 1980' FERT FROM THE NOTE THAT LETTER 1980' FERT F										Many Rocks Gallup -		
The later of the l										Lower Gallup		
The Fooduction Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number (Interval), size and n	4. Location of Well											
The Fooduction Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number) Record of test Production Record (Interval), size and number (Interval), size and n			2201		1.7		10001					
The B Link of sec. 20 Tays. 32N No. 17W No. 15. Date Spudded 15. Date Spudded 16. Date T.D. Reached 17. Date Comple. (Ready to Prod.) 21. Plug Bock T.D. 21. Plug Bock T.D. 22. [Many 31, 1964 June 3, 1964 July 17, 1964 CR 5629.4' 23. Interval by Incurred by Incurre	UNIT LETTER	LOCAT	ED 330.	FEET FR	OM THEN	LINE AN	77777	FEET FROM	12. County	<i>111,444,444</i>		
In Date Spudded 16, Date T.D. Resched 17, Date Compl. (Ready to Prod.) Nay 31, 1964 June 3, 1964 July 17, 1964 GR 5629.4' Any 31, 1964 June 3, 1964 July 17, 1964 GR 5629.4' IA10' 24. Producting Interval(s), of this completion — Top, Bottom, Name Lower Gallup G 1365' Lower Gallup G 1365' CASING RECORD (Report oil strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7'' 235 24.50' 9' 10 size common cament Nome CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7'' 235 1411.00' 6.1/4'' 35 size 50/50 Disard "A"' Nome 20. LINER RECORD SO. TUBING RECORD AMOUNT PULLED 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 32. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1374' 6.1364' and 1368' (GR meas.) equal to 1374' and 1378' (Density Log meas.) PRODUCTION PRODUCTIO	_	^^		2 207	1 71.7		(ή			
May 31, 1964 June 3, 1964 July 17, 1964 GR 5629.4' 20. Total Depth 21, Plug Back T.D. 22, If Multiple Compl., How 21, Intervals Politically 1420' 24. Froducting Interval(e), of this complettion — Top, Bottom, Name Lower Gallup @ 1365' 25. Type Electric and other Logs Run GR and Density Log 26. Type Electric and other Logs Run CASING RECORD (Report all strings set in well) 27. Was Wel. Cored GR and Density Log 28. CASING RECORD (Report all strings set in well) 29. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 4 1/2" 9.54 1411.00' 6.1/4" 35 sks 50/50 Dismix "A" Roma 29. LINER RECORD 90. TUBING RECORD NO. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1374' and 1378' (Density Log meas.) equal to 1364' and 1368' (GR meas.) equal to 1364' and 1368' (GR meas.) equal to 1364' and 1378' (Density Log meas.) PRODUCTION Well Stotus (Proc. or Shur-in) Producting Ex-25-568-26 Hat ional Counterbalance Producting Cas - MCF Water - Bb. Density Log meas - 19.80 10.1 0		SEC. 20					Elevations (OF RKR RT	Y	ev Cashinghead		
28. Total Depth 21. Flug Back T.D. 1410' 22. If Multiple Campl., How Many 23. Interevals Rectary Tools Delilled By Rectary Tools 1420' 25. Was Directional Survey Many 26. Type Electric and Other Logs Run 27. Was Wel. Corest 28. CASING RECORD (Report all strings set in well) 29. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 236 24.50' 9" 10 sks common cement None 4 1/2" 9.5		1							19. 2.	iev. Gabiingiicaa		
1420' 24. Producting Interval(a), of this completion — Top, Bottom, Name 25. Was Directional Survey Mode 26. Production Interval(a), of this completion — Top, Bottom, Name 27. Was Well Cored 28. Casing Fig. 29. Casing Size Weight LB./FT. Depth services The Hole Size Cement Record 29. Casing Size Weight LB./FT. Depth services The Hole Size Cement Record (Interval, size and number) 29. LINER RECORD 20. LINER RECORD 21. Size Top Bottom Sacks Cement Screen Size Depth services Packer Set 2 3/8" 1407.05" 20. LINER RECORD 21. Production Record (Interval, size and number) 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 23. Depth interval 23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 24. 1378' (1980 bbls. oil (Density Log mess.) 25. Was Well-Cored 26. Reas) equal to 1364' and 1368' (GR mess.) equal to 1364' and 1368' (QR mess.) 26. Production Method (Flowing, gas lift, pumping — Size and type pump) 27. Production 28. Casing First Production 29. LINER RECORD 30. Tubing Record 31. Performing Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 33. List of Attochments 34. Disposition of Gas (Sold, used for fuel, tended, etc.) 35. Was Well Cored 27. Was Well. Cored 27. Was Well. Cored 28. Was Well Status (Prod. or Shut-in) 29. Treat Verlocation 29. Tubing Press. 29. Casing Fressure 29. Casing Fressure 29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 29. Depth interval 20. Depth interval 21. 19. 80 Interval 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 23. Depth interval 24. Shot interval 25. Was Well 26. North interval 26. Production 27. Depth interval 28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 29. Depth interval 20. Depth interval 20. Depth interval 21. 19. 80 Interval 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 29. Dept									ry Tools	. Cable Tools		
Lower Gallup @ 1365' Ze. Type Electric and Other Logs Run GR and Density Log CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 236 24.50' 9" 10 size common cement Rone 4 1/2" 9.56 1411.00' 6 1/4" 35 sks 50/50 Dismix "A" None 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 20. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 20. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Notchad @ 1364' and 1368' (GR meas.) equal to 1374' and 1378' (Density Log meas.) PRODUCTION 31. Perforation Record (Interval, size and number) Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Method (Flowing, gas lift, pump] '				tpre Compr., 11		illed By i	-	1		
Lower Gallup @ 1365' 26. Type Electic and Other Logs Run CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 236 24.50' 9" 10 sks common cement None 4 1/2" 9.5\$ 1411.00' 6 1/4" 35 sks 50/50 Dismix "A" None 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Notched @ 1364' and 1368' (GR meas.) equal to 1374' and 1378' (Density Log meas.) 33. PRODUCTION Date First Production 6-17-64 Pumping R-25-561-36 National Counter Palame Date of Test Hours Tested Check Size Prod'n. For Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio 19. Other Pressure of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 19. Test Vitnessed By 1		e) of this		. •	Name					. Was Directional Survey		
GR and Density Log CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 23\$ 24.50' 9" 10 sks common cement Rome 4 1/2" 9.5\$ 1411.00' 6 1/4" 35 sks 50/50 Dismix "A" None 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 23 AS" 1407.05' 31. Perforation Record (Interval., size and number) Notched @ 1364' and 1368' (GR meas.) equal to 1374' and 1378' (Density Log meas.) PRODUCTION 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1374' and 1378' (Density Log meas.) PRODUCTION 33. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Pro	24. Producing intervary	B), OI 11115 .	ompronon —	, op, Bottom,	.,							
GR and Density Log CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 23\$ 24.50' 9" 10 sks common cement Rome 4 1/2" 9.5\$ 1411.00' 6 1/4" 35 sks 50/50 Dismix "A" None 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 23 AS" 1407.05' 31. Perforation Record (Interval., size and number) Notched @ 1364' and 1368' (GR meas.) equal to 1374' and 1378' (Density Log meas.) PRODUCTION 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1374' and 1378' (Density Log meas.) PRODUCTION 33. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Pro	Zaman Aallum G	12651								Yes		
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 234 24.50° 9° 10 sks common cement None 4 1/2" 9.5\$ 1411.00° 6 1/4" 35 sks 50/50 Dismix "A" None 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 13. Perforation Record (Interval., size and number) Notched @ 1364° and 1368° (GR mess.) equal to 1374° and 1378° (Density Log mess.) Description of the size			Bun						27. Was			
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 23\$ 24.50' 9" 10 sks common cament Nome 4 1/2" 9.5\$ 1411.00' 6 1/4" 35 sks 50/50 Dismix "A" Nome 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 1407.05' 31. Perforation Record (Interval, size and number) Notched @ 1364' and 1368' (GR mess.) equal to 1374' and 1378' (Density Log mess.) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1374' and 1368' 20,000\$ 20/40 sand and 1374' 6 1378' (Density Log mess.) PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pumping - Size and										Yes		
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 23\$ 24.50¹ 9¹ 10 size common cement None 4 1/2" None 1/4" So sks 50/50 Diamix "A" None 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 1407.05¹ 31. Perforation Record (Interval, size and number) Notched @ 1364¹ and 1368¹ (GR meas.) equal to Notched @ 1364¹ and 1368¹ (GR meas.) equal to 1374¹ and 1378¹ (Density Log meas.) PRODUCTION Date First Production Bottle First Production Delta First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Test Production Production Production For Coll—Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 19.80 10.1 Test Winessed By JAR JAR JAR JAR JAR JAR JAR JA		Log		CASI	NG RECORD (R	eport all string	s set in well)				
7" 234 24.50' 9" 10 sks common cement Nome 4 1/2" 9.54 1411.00' 6 1/4" 35 sks 50/50 Dismix "A" Nome 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 1407.05' 31. Perforation Record (Interval, size and number) Notched @ 1364' and 1368' (GR meas.) equal to 1374' and 1378' (Density Log meas.) 1364' and 1368' 20,000f 20/40 sand and GR meas) equal to 1374' 4 1378' (1080 bbls. eil (Density Log meas.) 33. PRODUCTION Pumping R-25-568-36 National Counterbalance 6-17-64 Deter First Production Pumping R-25-568-36 National Counterbalance 7-27-66 24 Open Test Perford 19.80 10.1 0 110 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 1886 on 1688 as fuel 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and the same and the same as fuel 19.80 10.1 Test Winessed By APR 2016 19.80 Test Winessed By 1965		WEIGH	17 D / ET						ORD	AMOUNT PULLED		
4 1/2" 9.5# 1411.00' 6 1/4" 35 sks 50/50 Dismix "A" None 29. Liner record Size Top Bottom Sacks Cement Screen Size Depth set Packer set 13. Perforction Record (Interval, size and number) Notched @ 1364' and 1368' (GR meas.) equal to 1374' and 1378' (Density Log meas.) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval Amount And Kind Material Used 1364' and 1368' 20,000f 20/40 and and 1374' and 1368' (GR meas.) equal to 1374' and 1368' 20,000f 20/40 and and 1374' and 1368' 1080 bbls. oil [Pensity Log meas.] 33. PRODUCTION 34. Production Method (Flowing, gas lift, pumping Size and type pump) Type Top				_								
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 1407.05' 31. Perforation Record (Interval, size and number) Notched @ 1364' and 1368' (GR meas.) equal to 1374' and 1378' (Density Log meas.) PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) 6-17-64 Pumping R-25-563-36 National Genterbalance Production Production Production For Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio Test Pariod 19.80 10.1 0 11.1							1					
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) Notched @ 1364 and 1368 (GR meas.) equal to 1374 and 1378 (Density Log meas.) PRODUCTION Determine Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1364 and 1368 20,000 20/40 and and 1374 6 1378 (1080 bbls. oil 1080 bbls. oil 108	4 1/4		7.37	1-711		<u> </u>						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) Notched @ 1364 and 1368 (GR meas.) equal to 1374 and 1378 (Density Log meas.) PRODUCTION Determine Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1364 and 1368 20,000 20/40 and and 1374 6 1378 (1080 bbls. oil 1080 bbls. oil 108												
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 1407.05" 31. Perforation Record (Interval, size and number) Notched @ 1364" and 1368" (GR meas.) equal to 1374" and 1378" (Density Log meas.) PRODUCTION Date First Production 6-17-64 Pumping R-25-568-36 National Counterbalance Date of Test Hours Tested Chock Size Prod'n. For Oil - Bibl. Gas - MCF Water - Bibl. Gas - Oil Ratio Test Production of Gas (Sold, used for fuel, vented, etc.) Used on lease as fuel 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and bigs. 37. PRODUCTION 38. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Production 19.80 10.1 0 Production Test Period 19.80 10.1 0 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Production 19.80 10.1 0	29.		LINER	RECORD			30.		TUBING RECO	RD.		
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1364 and 1368 20,000 20/40 and and GR mass) equal to 20,000 10/20 and and 1374 6 1378 (1080 bbls. oil (Pansity Log mess.) 33. PRODUCTION Date First Production 6-17-64 Pumping R-25-56R-36 National Counterbalance Date of Test 7-27-64 Plumping R-25-56R-36 National Counterbalance Date of Test Hours Tested Choke Size Product. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 7-27-64 19.80 10.1 Test Winessed By Ilsed on lesse as fuel 35. List of Attachments Production shown on both sides of this form is true and complete to the best of my knowledge and bills T. Production Superintendent Date April 1, 1965		TOF		воттом	SACKS CEMEN	T SCREE	N SI	ZE DI	EPTH SET	PACKER SET		
31. Perforation Record (Interval, size and number) Notiched @ 1364* and 1368* (GR meas.) equal to 1374* and 1378* (Density Log meas.) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1364* and 1368* 20,000# 20/40 sand and 1364* and 1368* 20,000# 20/40 sand and 1374* 6 1378* (Density Log meas.) 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) 6-17-64 Pumping R-25-568-36 National Counterbalance Date of Test Hours Tested Choke Size Prod'n. For Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio 19.80 10.1 7-27-664 7-27-664 19.80 10.1 Test Witnessed By APR Used on lease as fuel 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and busy. 1965	0.22				······		2 3/	8" 14	07.051			
Notched @ 1364' and 1368' (GR meas.) equal to 1364' and 1368' (Density Log meas.) 1364' and 1368' 20,000f 20/40 sand and GR meas) equal to 20,000f 10/20 sand and GR meas) equal to 20,000f 10/20 sand and 1374' & 1378' (1080 bbls. oil 1080 bbls												
Notched @ 1364' and 1368' (GR meas.) equal to 1364' and 1378' (Density Log meas.) 1364' and 1368' 20,000f 20/40 sand and 1364' and 1368' 20,000f 20/40 sand and 1374' & 1378' (31. Perforation Record	(Interval,	ize and num	ber)		32.	ACID, SHO	T, FRACTURE,	CEMENT SQUI	EEZE, ETC.		
1374 and 1378 (Density Log meas.) 1364 and 1368 20,000 20/40 and and GR meas) equal to 20,000 10/20 and and 1378 (1080 bbls. oil (Density Log meas.) 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Type 1828 Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 19.80 10.1 0 10.1 0 10.1 0 10.1 0 10.1 0 10.1 0 10.1 0 10.1 0 10.1 10.1 0 10.1 1	{				equal to	DEPT	H INTERVAL	AMO	UNT AND KINE	MATERIAL USED		
GR mess) equal to 20,000 10/20 sand and 1374 & 1378 (1080 bbls. oil (Density Log mess.) 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 6-17-64 Pumping R-25-56R-36 National Counterbalance Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 7-27-64 24 One Test Period 19.80 10.1 0 510 Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil - Bbl. Gas - MCF Water - Bbl. Oil - Bbl. Gas - MCF Water - Bbl. Oil					edom: co	1364	and 1368	20	,000# 20/	40 sand and		
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) 6-17-64 Pumping K-25-56B-36 National Counterbalance Date of Test Hours Tested Choke Size Prod'n. For Test Period 19.80 10.1 Flow Tubing Press. Casing Pressure Calculated 24- Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio 19.80 10.1 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Ilsed on lease as fuel 35. List of Attachments 7-27-64 Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Well Status (Prod. or S	GR meas) equal to 2											
PRODUCTION Date First Production Froduction Method (Flowing, gas lift, pumping - Size and type pump) Beautiful Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Pumping R-25-568-36 National Counterbalance Producting Producting Production Counterbalance Producting Producting Production 19.80 10.1 Producting Production Production Production Froduction Production						1374*	& 13781	(10	80 bbls.	oil		
Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Production Production Method (Flowing, gas lift, pumping — Size and type pump) Production P						(Densi	ty Log 1	<u> </u>				
6-17-64 Pumping R-25-56B-36 National Counterbalance Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Test Period 19.80 10.1 Casing Pressure Casing Pressure Casing Pressure Calculated 24- Oil - Bbl. 19.80 10.1 Casing Pressure Casing Pressure Casing Pressure Casing Pressure Calculated 24- Oil - Bbl. 19.80 10.1 Test Witnessed By APR 35. List of Attachments Counterbalance Production Gas - MCF Water - Bbl. Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. 19.80 10.1 Test Witnessed By APR 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and busy Contents Contents Production Superintendent DATE April 11.1965	33.											
Date of Test Date	Date First Production		Production	Method (Flou	ing, gas lift, pu	mping - Size o	ind type pump		Well Status	(Prod. or Shut-in)		
7-27-64 Plow Tubing Press. Casing Pressure Calculated 24- Hour Rate 19.80 10.1 Gas - MCF 19.80 10.1 Test Water - Bbl.	6-17-64					onal Cour	terbalar	ice				
7-27-64 Plow Tubing Press. Casing Pressure Calculated 24-Hour Rate 19.80 10.1 Gas - MCF 19.80 10.1 Test Witnessed By APR 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and this form is true and	Date of Test	Hours Te	ested	Choke Size		Oil — Bbl.	1	1		.•		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used on lease as fuel 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and buttor. Production Superintendent. DATE April 19.65	7-27-64	2	4	Open	<u> </u>	19.80) 10		0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used on lease as fuel 35. List of Attachments 1965 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and botto 1965 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and botto 1965 37. Description 1965 1965 1965 38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and botto 1965 39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and botto 1965 39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and botto 1965 39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and botto 1965 39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and botto 1965 39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and botto 1965 39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and botto 1965 39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and botto 1965 39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and botto 1965 39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and botto 1965 39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and botto 1965	Flow Tubing Press.	Casing			1	I .		1 -		API (Corr.)		
Used on lease as fuel 35. List of Attachments On con 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and both 7. Con Production Superintendent DATE April 1965			-		19.8	0 1	0.1		FIL	<i>U17/</i>		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and both Congression. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and both Congression. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and both Congression.	34. Disposition of Gas	(Sold, used	d for fuel, ve	nted, etc.)				Te	st Witnessed By			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and both Congression. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and both Congression. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and both Congression.	Used on less	as fu	el						HPR.	26 /2		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and buts 7. 3. 1965				. —					10/L CA	1965		
Production Superintendent DATE April 19, 1965									1 20	N. Co. /		
SIGNED TITLE Production Superintendent DATE APRIL 19, 1965	36. I hereby certify the	at the inform	nation shown	on both side	s of this form is	true and comp	lete to the be	stoj my knowle	age and vers	F. 3 " " . "		
SIGNED TITLE Production Superintendent DATE ADDITED. 1965									CO. STORY			
	SIGNED				_ TITLE _	Production	on Super	<u>intenden</u> t	DATE AD	11 1965 TY, 1965		

,/