		/
NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-163
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
		State Fee.
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR /		
		mmmmmm -
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
	FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS		7. Onit Agreement Nume
WELL WELL	other- Water Injection Well	
. Name of Operator		8. Farm or Lease Name
Murphy Oil Corporation		Navajo "AA"
3. Address of Operator		9. Well No.
200 Jefferson, El Dorado, Arkansas		13
1. Location of Well		10. Field and Pool, or Wildcat
.,		Many Rocks Gallup
UNIT LETTER,6	0 FEET FROM THE North LINE AND 1980 FEE	T FROM LOSSEY GALLUP
THE RASE LINE, SECTION		_NMPM. (())))))))))))))))
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	5629' GR	San Juan
Check A	opropriate Box To Indicate Nature of Notice, Report	or Other Data
NOTICE OF IN	· • · · · · · · · · · · · · · · · · · ·	DUENT REPORT OF:
NOTICE OF IN		
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT \ \
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB _	
	OTHER	
OTHER Convert to water	injection	
	cations (Clearly state all pertinent details, and give pertinent dates, in	cluding estimated date of starting any propose
17. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertinent actails, and give pertinent autes, in	cruting estimated date of starting any proposed
,		
White well was dudined	to 1420' depth. 4 1/2" OD casing set @ 1,4	11 001 comented w/35 cooks
	1374' and 1378' and fractured w/20,000# of	20/40 sand and 20,000 or
10/20 sand.		
The recommendation is	to pull tubing and rods. Swedge the 4 1/2" of	casing to 2" on the surface
and inject water down	the casing string at approximately 100 BWPI).
•		
These wells will be co	nverted to water injection wells on or before	ore May 15, 1965. A letter
	the exact date of conversion will be mailed	
or motification as to	THE EXECT AFTE OF CONACTORON MILL DE METTE	to the commission.
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		\K(LUL", I
		1965
		THEO
		AHRS COM
		OIL CON. COM.
18. I hereby certify that the information :	bove is true and complete to the best of my knowledge and belief.	OIL CON. COM.
		APR3 0 1965 OIL CON. COM. DIST. 3
18. I hereby certify that the information		

Supervisor Dist. # 3

APR 3 0 1965