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TRANSPORTER	OIL 1 GAS
OPERATOR	1
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
James P. Woosley
Address
Box 245, Rangely, Colorado 81648
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner
Murphy Oil Corp., 200 Jefferson Ave., El Dorado, Arkansas 71730

II. DESCRIPTION OF WELL AND LEASE
Lease Name Navajo AA Well No. 13 Pool Name, Including Formation North Mary Rocks Gallup Kind of Lease State, Federal or Fee Indian Lease No.
Location
Unit Letter B ; 330 Feet From The North Line and 2310 Feet From The East
Line of Section 20 Township 32N Range 17W , NMPM, San Juan County County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Co. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1588, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit B Sec. 20 Twp. 32N Rge. 17W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Diff. Res'ty. ☐
Date Spudded 5-31-64 Date Compl. Ready to Prod. 7-17-64 Total Depth 1420' P.B.T.D. 1410'
Elevations (DF, RKB, RT, GR, etc.) 5622.4' GL Name of Producing Formation Lower Gallup Top Oil/Gas Pay 136' Tubing Depth 1368'
Perforations Notches 137' and 137' Depth Casing Shoe 1410'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
9" 7" 24.50' 10 Sx
6 1/2" 4 1/2" 1411' 35 Sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James P. Woosley
operator
May 25 1970
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION
MAY 27 1970
APPROVED
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #8
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.