submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

·	UJ C.	
		5. Lease Number 14-20-603-585
1. Type of Well	F	6. If Indian, All. or
Oil	· ·	Tribe Name
		Navajo
		7. Unit Agreement Name
2. Name of Operator		N/A
21 st Century Investment Corp.		
	8	3. Well Name & Number
3. Address & Phone No. of Operator	_	Navajo AA #13
C/O Walsh Engineering & Production Corp.	-	API Well No.
7415 East Main, Farmington, NM 87402 505-327-489		30-045-11400
4. Location of Well, Footage, Sec., T, R, M		10. Field and Pool
330' FNL & 2310' FEL, Sec. 20, T32N, R17W	1	North Many Rocks 11. County & State
	•	San Juan County, NM
		Gair Suari County, 14101
12. CHECK APPROPRIATE BOX TO INDICATE NATURE (OF NOTICE, REPORT, OTHE	R DATA
Type of Submission Type of Action	,	
Notice of Intent X Abandonment	Change of Plans	
Recompletion	New Construction	
X Subsequent Report Plugging Back	Non-Routine Fracturing	g
Casing Repair	Water Shut off	
Final Abandonment Altering Casing	Conversion to Injection	1
Other -		
42. Describe Brancoad or Completed Operations		
13. Describe Proposed or Completed Operations		
21 st Century Investment Corp. plugged and	abandoned this well on A	August 26, 1997
per the attached P&A report.		
per the attached Fact report.		
DEOEINED		
	IN .	
	SEP 1 5 199	97
		DINA
	<u> </u>	
14. I hereby certify that the foregoing is true and correct	· DIST. 3	3
Signed Title	e Agent	Date <u>8/28/1997</u>
John C. Thompson	e <u>Agent</u>	Date
John C. Hidripson	extrapolar extra solve a possession is a	
(This space for Federal or State Office use)		Date SEP 2 1997
(This space for Federal or State Office use) APPROVED BY Special Title		Date SEP 2 1997
CONDITION OF APPROVAL if any:		

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

till tile

21st Century Investment Corp.

c/o Walsh Engineering & Production Corp.

Navajo AA #13

330' FNL and 2310' FEL Sec.20, T-32-N, R-17-W, San Juan County, NM BIA 14-20-603-585

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 1278, spot 20 exe Class B cement on top of rotainer to 1025' to Isolate Gallup perforations and top.

Plug #2 with 28 sxs Class B cement pumped down 4-1/2" casing from 100' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 8/19/97

- 8-25-98 Safety Meeting. Road rig and equipment to location. RU rig and equipment. ND wellhead and NU BOP. PU and tally in hole with 42 joints 2-3/8" tubing and 4-1/2" casing scraper to 1306'. POH with 42 joints end LD 2 joints tubing with casing scraper. PU 4-1/2" cement retainer and RIH; set at 1278'. Attempt to establish rate into Gallup perforation, pressured up. J. Sanchez, BLM approved procedure change. Plug #1 with retainer at 1278, spot 20 sxs Class B cement on top of retainer to 1025' to isolate Gallup perforations and top. POH and LD tubing. RU A Plus wireline truck. Perforate 2 HSC squeeze holes at 100'. Plug #2 with 28 sxs Class B cement pumped down 4-1/2" casing from 100' to surface, circulate good cement out bradenhead. Shut in well and WOC overnight. SDFD.
- 8-26-98 Safety Meeting. ND BOP and cut off wellhead. Found cement down, out of sight, in both 4-1/2" casing and 4-1/2" x 7" annulus. Mix 25 sxs Class B cement, fill casing and annulus with 20 sxs and install P&A marker with 5 sxs. RD rig and equipment; move off location. Check marker 6 hours later; found cement at surface.
 - J. Sanchez, BLM was on location.