## NI 85 K OF COP. .5 RECEIVED DISTRIBUTION SALTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE



New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:				-	Farmington, New Mexico		lev Nexico	2-7-62 (Date)		
Company or Operators   Clease   Mell No. 11   M.   Mell No. 12   Mell No. 13   Mell No. 13   Mell No. 14   Mell No. 15   Mell No. 15   Mell No. 15   Mell No. 16   Mell No. 17   Mell No. 17   Mell No. 17   Mell No. 18   Mell	E ARE	HER	EBY RE	QUESTI	NG AN ALLO	OWABLE FO	<b>,</b> ,	IOWN AS:	`	
Company or Operator)  B. Sec 23. T. 328 R. I.W. NMPM. Undestinated  Please indicate location:  County. Date Spudded. In 36.62. Date Detilling Completed 1.725.62.  Please indicate location:  D. C. B. A. T. Devito State Stat				-					1/4	.14
Please indicate location:  Please indicate location:  D C B A PRODUCTIO INTERVAL -  Perforations 1381-1382 with A Perforations	( (	Compan	y or Ope	rator)		(Lease)				
Please indicate location:  D C B A PRODUCTION TOPO 11/Gas Pay 1379 Mame of Prod. Form. Paster Cally Prod. Form. Pr			, Sec		, Т <b>323</b>	, R	, NMPM.,	VBAAS) ZBALAA	******************************	Poc
Please indicate location:  D C B A PRODUCTION TOPO 11/Gas Pay 1379 Mame of Prod. Form. Paster Cally Prod. Form. Pr	· · · · · · · · · · · · · · · · · · ·	Sa	n Juan	<b>.</b>	County. Da	ate Spudded1	-24×62	Date Drilling Gos	pleted 1.2	3-62
E F G H Open Hole Casing Shoe LASS Tubing LAG9  L K J I Natural Frod. Test: bbls.oil, bbls water in hrs. min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke of load oil used): 97 bbls.oil, bbls water in 124 hrs. min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke of load oil used): 97 bbls.oil, bbls water in 124 hrs. min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke of load oil used): 97 bbls.oil, bbls water in 124 hrs. min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke of Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and and 1350 sl. acid at 1.330 sl. aci					Elevation	5420_EI	Total	Depth 1438 FB	PBTD_143	
E F G H Open Hole	ח ו	C	R	A	Top Oil/Gas	Pay 1379 I	Name	of Prod. Form.	mater GA	V/IP
Open Hole Casing Shoe 14.35 Tubing 14.69  L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in 14. hrs, min. Size 10.00 to choke load oil used): bbls.oil, bbls water in 14. hrs, min. Size 10.00 to choke load oil used): bbls.oil, bbls water in 14. hrs, min. Size 10.00 to choke load oil used): bbls.oil, bbls water in 14. hrs, min. Size 10.00 to choke load oil used): bbls.oil, bbls water in 14. hrs, min. Size 10.00 to choke Size 10.00 to cho		J			PRODUCING I	MTERVAL -				
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Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used): 97 bbls, oil, bbls water in 24 hrs, min. Size    Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size		F	"		Open Hole					109
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Cas well TEST   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size   Mcf/Day; Hours flowed   Mcf/Day; Hours flowed   Choke Size   Mcf/Day; Hours flowed   Choke Size   Mcf/Day; Hours flowed   Choke Size   Mcf/Day; Hours flowed					Test After	Acid or Fractur	e Treatment (afte	er recovery of volume	of oil equal t	o volume of
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Sand):250   Sand	<u>7"                                    </u>		38	8						
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I hereby certify that the information given above is true and complete to the best of my knowledgeon. Comproved. FEB 9 1962  OIL CONSERVATION COMMISSION  Original Signed By  y: A. R. KENDRICK  Title PETROLEUM ENGINEER DIST. NO. 3  FEB 9 1962  By: Company or Operator:  (Company or Operator)  Ress E. Wells (Signature)  Title Exploration Manager  Send Communications regarding well to:  Name Exploration Deliling Company		l			➡ Gas Transpo	rter			OFF FILT	
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I hereby certify that the information given above is true and complete to the best of my knowledge ON. COM.  pproved. FEB 9 1962 ,19		•••••		• • • • • • • • • • • • • • • • • • • •	4	••••••			FFRQ 10	ا أ
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Original Signed By y: A. R. KENDRICK Title PETROLEUM ENGINEER DIST. NO. 3  Total Exploration Manager Send Communications regarding well to:  Name Exploration Drilling Company	(	OIL C	ONSER	VATION	COMMISSI	ON	Ву:		***************************************	••••••
y: A. R. KENDRICK Title Exploration Manager Send Communications regarding well to:  Name Exploration Drilling Company  Name Exploration Drilling Company							Ross E.	Wells (Signature	J	
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