



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency \_\_\_\_\_  
Bureau \_\_\_\_\_  
Allottee **Tribal**  
Lease No. **14-20-603-308**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<b>X</b>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 20, 1963

Navajo "AA"  
Well No. **11** is located **330** ft. from **[N]** line and **2310** ft. from **[E]** line of sec. **17**  
**SW/4 SE/4 Sec. 17 22N 17W**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wilcox** **San Juan** **New Mexico**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the **ground** above sea level is **5722** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Notched with jet notch gun @ 1500' and 1500'. Fractured with 20,000# of 10-20 sand, 20,000# of 20-40 sand, and 950 barrels of oil. NIP 4700#, average injection pressure 2200#, average injection rate 35 BPM. Sand Concentration varied from 1/2#/gal. to 1#/gal. NIP 1300#, 15 minute SIP 1300#.



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NOV 22 1963

U. S. GEOLOGICAL SURVEY  
FARMINGTON, NEW MEXICO

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Murphy Corporation**  
Address **200 Jefferson Avenue**  
**El Dorado,**  
**Arkansas**  
By **L. P. New Can**  
Title **Prod. Supt.-Direct Operations**

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