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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Dorado, Arkansas 11-8-63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy Corporation Navajo "AA", Well No. 9, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
N 17, Sec. 17, T. 32N, R. 17W, NMPM., Lower Gallup Pool  
Unit Letter  
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FSL & 1980' FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
7"	33	10
4 1/2"	1,697	35
2 3/8"	1668	

County. Date Spudded 10-12-63 Date Drilling Completed 10-17-63  
Elevation Ground 5758' Total Depth 1703' PBD 1702'  
Top Oil/Gas Pay 1636' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations Notches cut @ 1643' & 1645'

Open Hole Depth 1702' Depth Casing Shoe 1702' Depth Tubing 1668'

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 102.00 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Choke Open

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: TSTM MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000# of 20-40 sd. 20,000# of 10-20 sd and 1,148 bbls oil.

Casing Press. 10# Tubing Press. 15# Date first new oil run to tanks November 8, 1963

Oil Transporter McWood Corporation

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 14 1963, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 2

Murphy Corporation  
(Company or Operator)

By: L. L. Duncan  
(Signature)

Title Prod. Supt. - Direct Operations  
Send Communications regarding well to:

Name L. L. Duncan  
200 Jefferson Avenue  
Address El Dorado, Arkansas

