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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
James P. Woosley
Address
Box 245, Rangely, Colorado 81648
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner
Murphy Oil Corp., 200 Jefferson Ave., El Dorado, Arkansas 71730

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Navajo AA Well No.: 9 Pool Name, including Formation: North Many Rocks Gallup Kind of Lease: Indian Lease No.:
Location: Unit Letter: N : 660 Feet From The: South Line and: 1980 Feet From The: West
Line of Section: 17 Township: 32N Range: 17W, NMFM, San Juan County County:

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Co. P.O. Box 1588, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit: N Sec.: 17 Twp.: 32N Rge.: 17W Is gas actually connected? When:

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
XX
Date Spudded: 10 - 12 - 63 Date Compl. Ready to Prod.: 10 - 17 - 63 Total Depth: 1703' P.B.T.D.: 1702'
Elevations (DF, RKB, RT, GR, etc.): 5758' GL Name of Producing Formation: Lower Gallup Top Oil/Gas Pay: 1636' Tubing Depth: 1668'
Perforations: Notched @ 1643' and 1645' Depth Casing Shoe: 1702'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
9" 7" 33' 10 Sx
6 1/2" 4 1/2" 1697' 35 Sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil - Bbls.: Water - Bbls.: Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pitot, back pr.): Tubing Pressure (shut-in): Casing Pressure (shut-in):
OIL CON. COM. DIST: 9

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
James P. Woosley (Signature)
owner (Title)
5-25-70 (Date)
OIL CONSERVATION COMMISSION
MAY 27 1970
APPROVED: Original Signed by Emery C. Arnold
BY: SUPERVISOR DIST. #3
TITLE:
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.