

From : WEPC (505) 327-4892

Dec. 23, 1996 03:09 PM P01

5 Lease Designation and Serial No.
14-20-603-585

6 If Indian, Allottee or Tribe Name
Navajo

7 If Unit or CA, Agreement Designation

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Navajo AA No. 9

2. Name of Operator
21st Century Investment Corp.

9. API Well No.

3. Address and Telephone No. C/O Walsh Engineering & Production Corp.
7415 East Main Farmington, NM 87402 505-327-4892

10. Field and Pool, or Exploratory Area
North Many Rocks Gallup

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)
660' FSL & 1980' FWL, Sec. 17, T32N, R17W

11. County or Parish, State
San Juan, NM.

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

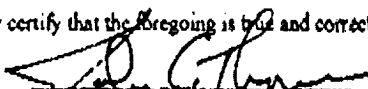
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

21st Century Investment Corp. plans to plug and abandon the above mentioned well as per the attached procedure.

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DEC 23 1996

14. I hereby certify that the foregoing is true and correct

Signed



John C. Thompson

Title

Agent

(This space for Federal or State office use)

APPROVED

WALSH ENGINEERING & PRODUCTION CORP.

**Plug & Abandon Procedure for
21st Century Investment Corp.
Navajo AA #9**

Location: Section 17 T32N R17W
San Juan County, New Mexico

Date: December 5, 1996

Procedure:

1. MOI. & RU pulling unit. Haul in 2-3/8" work string. Hold safety meeting.
2. Blow well down and ND tubing head and NU BOP. Lay 2-3/8" flow line to pit. Pressure test BOP.
3. Lay down rods and/or tubing. Note: Records do not indicate what type of production strings are currently in the hole, ie. tubing, rods, pumps, etc.
4. PU cement retainer & TPIH on 2-3/8" tubing. Set cement retainer at 1540' (100' above Gallup perforations).
5. Mix and pump 24 sx (28 cu.ft.) of cement. Sting out of cement retainer & TOH.
6. Perforate 2 holes in 4-1/2" casing at 100'.
7. Circulate 34 sx (40 cu. ft.) of cement down 4-1/2" and up 7" x 4-1/2" annulus through perms at 100'.
8. ND BOP and cut off well head below surface casing. Install P&A marker. Rig down & release rig.
9. Clean location and restore as per BLM requirements.

Note: All cement volumes are calculated w/ 100% excess.

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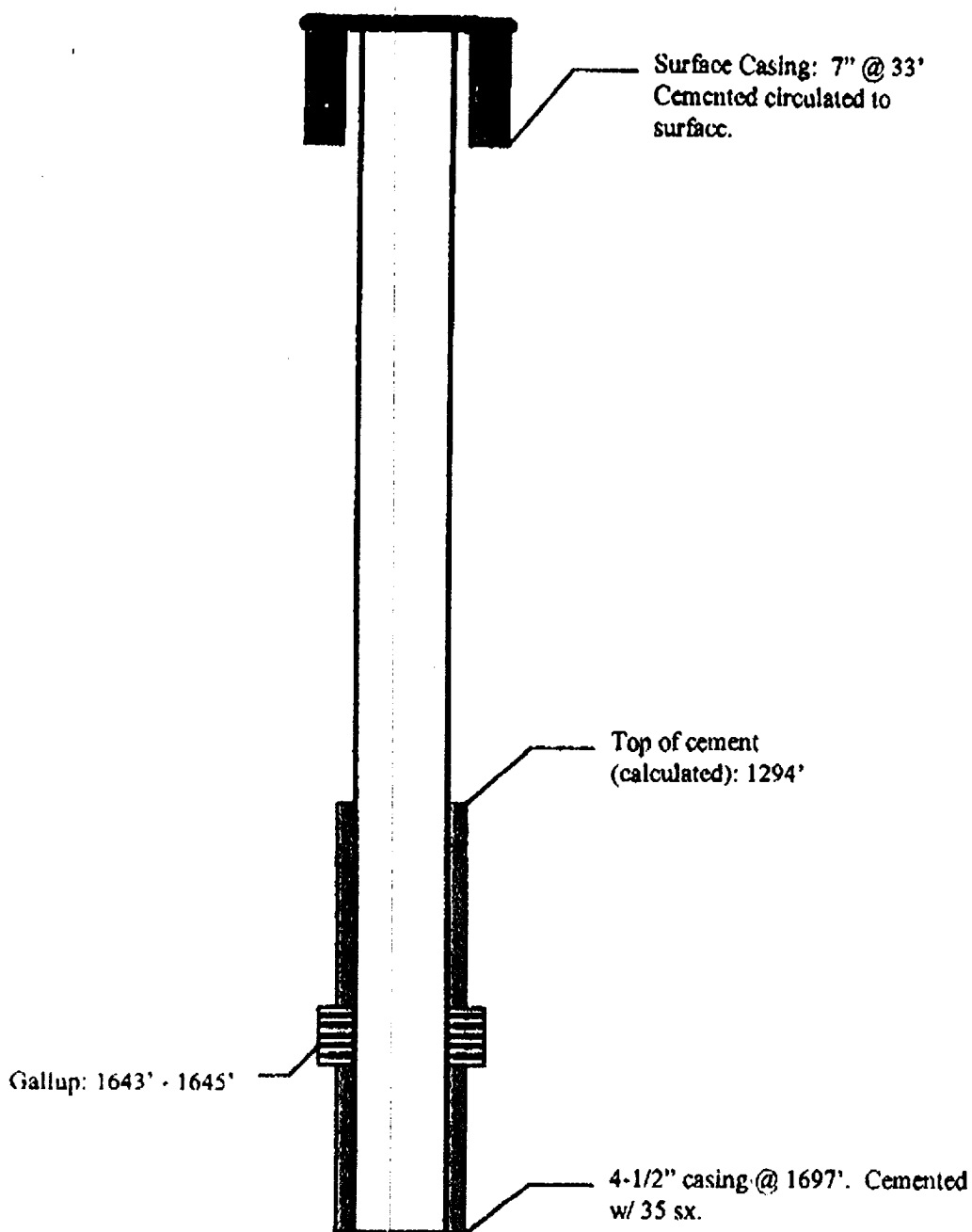


John C. Thompson

WALSH ENGINEERING & PRODUCTION CORP.

Navajo AA No. 9
660' FSL & 1980' FWL
Sec 17 T32N R17W

Current Status



WALSH ENGINEERING & PRODUCTION CORP.

Navajo AA No. 9
660' FSL & 1980' FWL
Sec 17 T32N R17W

P&A Status

