submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells

	Sundry Notices and Re		**************************************
		5.	Lease Number 14-20-603-585
1.	Type of Well Oil	6.	If Indian, All. or Tribe Name
		7.	Navajo Unit Agreement Name
2.	Name of Operator 21* Century Investment Corp.		N/A
3.	Address & Phone No. of Operator	8.	Well Name & Number Navajo AA #9
	C/O Walsh Engineering & Production Corp. 7415 East Main, Farmington, NM 87402 505-327-4892	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M 660' FSL & 1980' FWL, Seç. 17, T32N, R17W	10.	30-045- // 4 S S Field and Pool North Many Rocks
	N,	11.	County & State San Juan County, NM
12	CHECK APPROPRIATE BOX TO INDICATE NATURE O	OF NOTICE, REPORT, OTHE	R DATA
	Type of Submission Type of Action	Change of Diago	
	Notice of Intent Abandonment Recompletion	Change of Plans New Construction	
	X Subsequent Report Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut off	
	Final Abandonment Altering Casing Other -	Conversion to Injection	
13.	Describe Proposed or Completed Operations		
	21 st Century Investment Corp. plugged and ab per the attached P&A report.	pandoned this well on May	8, 1997
	·		に同じ
		VIEUEIN	[6]]]]
		<i>∭</i> Jun 1 9 193	7 9
11	I hereby certify that the foregoing is true and correct.	OHL COH.	DIV
	COC	E Jens	;
Sig	ned	Agent	Date <u>5/12/97</u>
	John C. Thompson		
	is space for Federal or State Office use)		Date JUN 1 7 1991
	PROVED BY Title Title		Date JUN 17 199

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

21" Century Investment Corp. c/o Walsh Engineering & Production Corp. Navajo AA #9 660' FSL and 1980' FWL Sec.17, T-32-N, R-17-W, San Juan County, NM BIA 14-20-603-585

May 12, 1997

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 78 sxs Class B cement from 1680' to 793' to fill Gallup perforations, cover top and 4-1/2" casing stub.

Plug #2 with 80 sxs Class B cement in openhole and 7" surface casing from 320' to surface, circulate 1 bbl good cement to surface.

Plugging Summary:

Notified BLM on 5/7/97

- 5-7-97 Safety Meeting. Road rig to location. Dig out wellhead. RU rig and cement equipment. Open up well, no pressure. PU on casing and remove slips. PU casing 10,000# over string weight; estimate free point approximately 944'. RU A-Plus wireline truck. RIH with casing shot can and attempt at 994'; misfire, cap went off but petro gel did not. Repack and RIH; shoot casing collar at 994'. Attempt to work casing free. RIH with second petro gel shot and shoot off casing collar at 904'. PU on casing and found free. RD wireline truck. RU casing equipment and rig floor. POH and LD 27 joints 4-1/2" casing, (joints approximately 30' long). RD 4-1/2" casing equipment. Break off wellhead. Install work wellhead and NU BOP. Shut in well. SDFD.
- 5-8-97 Safety Meeting. Open up well, no pressure. RU rig floor. PU plugging sub and RIH with 2-3/8" tubing work string; tag bottom at 1695'. PUH to 1680'. Plug #1 with 78 sxs Class B cement from 1680' to 793' to fill Gallup perforations, cover top and 4-1/2" casing stub. POH with tubing and shut in well. WOC for 2 hours. RIH and tag cement at 854'. POH to 320'. Establish circulation with 5 bbls water. Plug #2 with 80 sxs Class B cement in openhole and 7" surface casing from 320' to surface, circulate 1 bbl good cement to surface. POH and LD tubing. RD rig floor and ND BOP. ND wellhead; found cement down 20' in 7" casing. Mix 25 sxs Class B cement, fill casing and install P&A marker. RD equipment; too windy to rig down rig. Prepare to move off location. SDFD.
- 5-9-97 Safety Meeting. RD rig and move off location. J. Sanchez, BLM was on location.