

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 4289, Farmington, New Mexico 874994289

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2708'S, 1608'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Present Status

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

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GRAND JUNCTION, CO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
I-22-IND-2772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
12

10. FIELD OR WILDCAT NAME
Barker Creek Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T-32-N, R-14-W
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6415' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was reviewed and is in mechanical condition to recompleate in the following possible zones:

Depth	Zone	Est. Reserves (BCFG)
8540-80	barker Creek-1st Sour	5.12
3215-45	Desert Creek	3.84
8000-20	Upper Hermoaa	2.56

Due to present market conditions, the unavailability of the Pipeline Connection to handle additional sour gas, and the cost to recompleate and test each zone listed above it is uneconomical to recompleate this well at this time. It is requested to leave this wellbore in its present shut in status.

Subsurface Safety Valve: Manu and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. Bink TITLE Petroleum Engr. DATE November 19, 1982

APPROVED BY John L. Price (This space for Federal or State office use)
CONDITIONS OF APPROVAL, IF ANY: TITLE JOHN L. PRICE
District Supervisor

DATE 11/30/82

SHUT-IN WELL DATA SHEET

Lease Ute, Well No. 12, NE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 16,
T. 32, R. 14, County San Juan, State New Mexico.
Formation: Barker Creek Paradox Interval: 8855 to 8875.

1. Date of Completion: 9-5-45; I.P. 27,000 MCFPD
BOPD
2. Date of Last Test: (a) n/a; Shut-in Pressure: n/a psig;
24 Hour Rate: n/a BOPD; MCFPD n/a
Working Pressure: n/a psig; Water Vol. n/a BWPD
3. Is well capable of producing hydrocarbons in paying quantities? no.
Estimated current daily producibility: _____
Estimated lift cost: \$ _____/bbl.

4. Reason for Not Producing and/or Reason Not to Plug and Abandon: (*)

*(If not capable of producing in paying quantities.) (b)

This well has high lifting costs to remove the water and high transportation costs to dispose of the water. This well is being reviewed for possible recompletion in another productive zone or used as a water disposal well.

5. Date producer was shut-in and reason for shut-in status (c)
January 1, 1956, non-productive - high salt water/gas ratio

6. Additional information: (d)

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MINERALS MANAGEMENT SEI
DURANGO, CO

(See reverse side for instructions)

Instructions for Data Sheet

- (a) If tests have not been taken on referenced well subsequent to _____, you are requested to make arrangements to obtain a stabilized production test and report the results to this office within 30 days, as needed to establish commercial value under 43 CFR 3107.3-2.
- (b) Reasons for Not Producing: No market outlet; high transportation costs; high lifting costs; court problems; Government order, etc.
- Reasons Not to Abandon: More evaluation needed; deeper drilling plans; offset development needed, etc.
- (c) Reason for Suspending Operations: Mechanical failures; high water/oil ratios; low productivity, etc.
- Reason for Maintaining Shut-in Status: Secondary recovery plans; water disposal plans; additional engineering and workover programs, etc.
- (d) Additional Information: Give reasons for not continuing lease development. Indicate probable well status changes. Show estimated reserves, etc.