

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. I-22-IND-2772
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, New Mexico 87499-4289		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2708'S, 1608'W		8. FARM OR LEASE NAME Ute
14. PERMIT NO.		9. WELL NO. #12
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6415' GL		10. FIELD AND POOL, OR WILDCAT Barker Creek Paradox
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NMPM Sec. 16, T32N, R14W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Other) Present Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was reviewed and is in mechanical condition to recomplete in the following possible zones:

Depth	Zone	Estimated Reserves (BCFG)
8540-80	Barker Creek - 1st Sour	5.12
8215-45	Desert Creek	3.84
8000-20	Upper Hermosa	2.56

RECEIVED
Bureau of Land Management

SEP 26 1985

Durango, Colorado

Due to present unavailability of the pipeline connection to handle additional sour gas, and the cost to recomplete and test each zone listed above makes it uneconomical to recomplete this well at this time. It is requested to leave this wellbore in its present shut-in status.

18. I hereby certify that the foregoing is true and correct

SIGNED Loren W. Fethergill

TITLE Sr. Production Engineer

DATE September 24, 1985

(This space for Federal or State office use)

APPROVED Judith A. Lenz
CONDITIONS OF APPROVAL, IF ANY:

TITLE AREA MANAGER

DATE OCT 2 1985

APPROVED FOR A PERIOD
NOT TO EXCEED 1 YEAR.

*See Instructions on Reverse Side