

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. I-22-Ind-2772
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mt.
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2708'S, 1608'W	8. FARM OR LEASE NAME Ute
14. PERMIT NO.	9. WELL NO. 12
15. ELEVATIONS (Show whether OF, TO, or FROM) 6415' GL	10. FIELD AND POOL, OR WILDCAT Barker Creek Paradox
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T-32-N, R-14-W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED  
Bureau of Land Management

RECEIVED  
JUL 08 1988  
OIL CON. DIV.  
DIST. 3

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

JUN 17 1988  
Durango, Colorado  
(Other)

WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

It is intended to perform the following work:

TOOH w/8739' of 2 7/8" tbg. Log from 8784-6850', and 5200-4900' with a Thermal Decay Time Log (TDT). Set cmt. retainer @8600', and PT csg. to 2500#/30 min. If csg. will not hold pressure, plug & abandon the well.

If the csg. will hold pressure, swab test the Barker Creek second sour zone under the retainer for commercial production.

If the Barker Creek second sour zone will not produce commercial gas rates, plug the perfs w/cmt and recomple to the following zones based on TDT log.

Barker Creek First Sour Zone	8580-8530'
Ismay Third Sweet Zone	8255-8210'
Hermosa Sandstones and Limestones	8025-6900'
Shinarump Sandstone	4990-4960'

If commercial production can be obtained from any of the zones, the well will be returned to production; if not, the well will be plugged.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk(WW)

DATE 06-13-88

(This space for Federal or State office use)

APPROVED BY L. Mark Hollis

TITLE ACTING AREA MANAGER

DATE JUL 6 1988

CONDITIONS OF APPROVAL, IF ANY:

NMOC.D

\*See Instructions on Reverse Side

### Conditions of Approval

- 1) Wind socks phased at 90° will be required while commencing workover operation.
- 2) Blooie line with continuous pilot light required.
- 3) H<sub>2</sub>S detection equipment must be calibrated and on hand during workover operations.
- 4) Contact this office should permanent abandonment or squeeze cementing operations be required.