

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> X OTHER	5. LEASE DESIGNATION AND SERIAL NO. I-22-IND-2772
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2708'S, 1608'W	8. FARM OR LEASE NAME Ute
14. PERMIT NO.	9. WELL NO. 12
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6415'GL	10. FIELD AND POOL, OR WILDCAT Barker Creek Paradox
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T-32-N, R-14-W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

03-07-89 MOL&RU. NU choke manifold. Attempt to seal csg. valve. SDFN  
03-08-89 NU flow lines. Worked tbg valves open, pump 50 bbls. 2% KCl  
wtr down tbg.  
03-09-89 Pump 110 bbls. 2% KCl wtr down tbg. Install 2 7/8" TIW  
valve. Ran gauge ring to 8788'. Ran temp. survey. Flow to pit  
overnight.  
03-10-89 Pump 250 bbls. 2% KCl water down tbg while flowing csg. Pump  
385 bbls. 2% KCl water down csg. ND WH. NU BOP. TOOH laying  
down 288 jts 2 7/8" tbg. SDFN  
03-11-89 Pump 170 bbls. 2% KCl down csg. TIH w/6 1/8" bit, 7" csg  
scraper, bit sub & tbg. CO to 8784'. LD power swivel & TOOH.  
SD for weekend.  
03-13-89 Flare gas to pit & ran logs. SDFN.  
(cont'd on back)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs (

DATE

03-29-89

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BY

\*See Instructions on Reverse Side

- 03-14-89 Flare gas to pit. PU & TIH w/Baker "G" lokset RBP set @ 8609' w/268 jts 2 7/8" tbg. Load csg w/202 bbls. 2% KCl. Set retr. packer @ 8542'. PT RBP 2000#, ok. PT csg 2000#/30 min, ok. Load interm. w/12 bbls. 2% KCl wtr. Press 300#, bled down. Released retr. pkr & TOO. SDFN.
- 03-15-89 Flare gas to pit, load 7" csg w/2 bbls. 2% KCl, circ down interm & out surf.csg. TIH w/retr. tool on 2 7/8" tbg. Got on RBP @ 8609'. Released RBP & TOO. SDFN
- 03-16-89 Flare gas to pit. TIH w/Baker R-3 pkr and 267 jts 2 7/8", 6.5#, J-55 EUE 8rd tbg, 8583' landed @ 8589'. Set pkr @ 8581'. SN @ 8548'. ND BOP. NU WH. PT csg 1000#/30 min, ok. Released rig.