

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB 29 2000
Bureau of Land Management
Durango Colorado

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2708' FSL, 1608' FWL, Sec. 16, T-32-N, R-14-W, NMPM

5. Lease Number
I-22-IND-2772
6. If Indian, All. or
Tribe Name
Indian
7. Unit Agreement Name
8. Well Name & Number
Ute #12
9. API Well No.
30-045-11426
10. Field and Pool
Barker Creek
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment

Type of Action

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other - Tubing repair
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut off
- ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Sean Cole Title Regulatory Administrator Date 2/24/00

TLW

(This space for Federal or State Office use)

APPROVED BY Ilse K. Auringer

MINERALS STAFF CHIEF

Date

MAR 17 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOC

Ute #12
Barker Creek
2708' FSL, 1608' FWL
Unit F, Section 16, T-32-N, R-14-W
Latitude / Longitude: 36° 59.3115' / 108° 19.0155'
DPNO: 394401
Tubing Repair Procedure

DEADLY LEVELS OF H2S PRESENT (6920 ppm)


Summary/Recommendation:

Ute #12 was drilled in 1945 and completed as a Barker Creek producer. In 1997 gas lift valves were installed to help unload the well. In January 2000, Western Gas shut down Barker Dome field. Ute #12 was shut in for 3 days. Since this time we have been injecting gas down the backside without a significant increase in gas or water production. It is believed some of the valves may not be working properly due to scale build up. It is recommended to pull the tubing, inspect, redress/replace gas lift valves as necessary, and kick this well off. Anticipated uplift is 1000 MCFD and 200 BWPD.

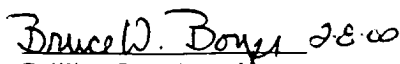
1. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. ***WELL DOES PRODUCE H2S.*** MOL and RU workover rig. Strategically place H2S safety equipment around location. Refer to BR safety guidelines. **Every person on location is required to be H2S certified. Hold safety meeting on H2S safety.** Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water. **Maintain flare at all times produced gas is present!** ND WH and NU BOP trimmed for sour service. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Barker Creek tubing, 2-7/8", 6.5 #/ft, L-80 is set at 8641'. Release donut, pick straight up on tubing to release the Baker Model R-3 Double Grip packer at 8568'. TOO high with tubing and packer. LD Baker gas lift valves and packer. Visually inspect tubing for corrosion and scale build up. Notify Operations Engineer. Send gas lift valves and packer in to Baker to be redressed. If necessary, have new valves hauled to location.
4. PU and TIH with 6-1/4" bit, bit sub and watermelon mill on 2-7/8" tubing to 8784'. TOO high laying down bit, bit sub and watermelon mill. **Maintain flare at all times produced gas is present!**
5. TIH with an expendable check. 2 joints of 2-7/8" tubing, 7" Baker Model R-3 Double Grip packer, 19 joints 2-7/8" tubing, gas lift valve #1 (~7949'), 14 joints 2-7/8" tubing, gas lift valve #2 (~7493'), 20 joints 2-7/8" tubing, gas lift valve #3 (~6837'), 25 joints 2-7/8" tubing, gas lift valve #4 (~6040'), 33 joints 2-7/8" tubing, gas lift valve #5 (~4975'), and remaining 155 joints 2-7/8" tubing. If any joints were laid down, install gas lift valves as close to the referenced depths as possible. Set packer at 8568'.
6. ND BOP and NU WH. Pump off expendable check. Contact Mark Maule at 320-2827 (cell) or 326-8992 (pager) to start compressor for gas lift. If unable to kick well off, contact Jennifer Dobson. **Make sure well is producing 2000 MCFD prior to rigging down.** RD and MOL. Return well to production.

**** Call Superintendent every night prior to leaving location!**

Recommended:


Operations Engineer

Approved:

 J.E.W.
Drilling Superintendent

Operations Engineer: Jennifer L. Dobson Office - (599-4026) Home - (564-3244) Pager - (324-2461)