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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PROMOTION OFFICE	
OPERATOR	

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Indicatory

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Dorado, Arkansas 11-5-63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy Corporation Navajo, "AA", Well No. 8, in SW 1/4, SW 1/4,
(Company or Operator) (Lease)
M, Sec. 17, T. 32N, R. 17W, NMPLM., Lower Gallup Pool
San Juan County, Date Spudded 9-30-63, Date Drilling completed 10-2-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

943' FSL & 840' FWL

(Footage)

Tubing, Casing and Cementing Record

Size	Feet	Size
7"	60	10
4 1/2"	1452	40
2 3/8"	1418	

Elevation GL- 5492' Total Depth 1453' PBD 1452'

Top Oil/Gas Pay 1433' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations Notches cut @ 1427' and 1429'

Open Hole Depth Casing Shoe 1452' Depth Tubing 1418'

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 44.98 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Choke open

GAS WELL TEST -

Natural Prod. Test: NONE MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: TSTM MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000# 10-20 sd., 20,000# 20-40 sd., & 969 bbls. oil

Casing 10# Press. 15# Press. Date first new oil run to tanks November 1, 1963

Oil Transporter McWood Corporation

Gas Transporter None

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 8 1963, 19

Murphy Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. L. Duncan
(Signature)

By: Original Signed Emery C. Arnold

Title Prod. Supt.-Direct Operations

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name L. L. Duncan

200 Jefferson

Address El Dorado, Arkansas