

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

4/25/11 10:03
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1. Type of Well
Oil

2. Name of Operator
21st Century Investment Corp.

3. Address & Phone No. of Operator
C/O Walsh Engineering & Production Corp.
7415 East Main, Farmington, NM 87402 505-327-4892

4. Location of Well, Footage, Sec., T, R, M
943' FSL & 840' FWL, Sec. 17, T32N, R17W

5. Lease Number
14-20-603-585
6. If Indian, All. or
Tribe Name
Navajo
7. Unit Agreement Name
N/A
8. Well Name & Number
Navajo AA #8
9. API Well No.
30-045-11430
10. Field and Pool
North Many Rocks
11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

21st Century Investment Corp. plugged and abandoned this well on August 27, 1997 per the attached P&A report.

RECEIVED
SEP 15 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

John C. Thompson

Title

Agent

Date

8/28/1997

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title

Date

SEP 12 1997

CONDITION OF APPROVAL, if any:

NMOC

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Well file

21st Century Investment Corp.
c/o Walsh Engineering & Production Corp.
Navajo AA #8
943' FSL and 840' FWL Sec. 17, T-32-N, R-17-W,
San Juan County, NM
BIA 14-20-603-585

August 28, 1987

Plug & Abandonment Report**Cementing Summary:**

Plug #1 with retainer at 1327', spot 23 sxs Class B cement on top to isolate Gallup perforations and top.

Plug #2 with 42 sxs Class B cement pumped down 4-1/2" casing from 110' to surface circulate cement to surface.

Plugging Summary:

Notified BLM on 8/19/97

8-26-98 Safety Meeting. Road rig and equipment to location. RU rig and equipment. NU BOP and test. PU and tally in hole 44 joints 2-3/8" tubing with 4-1/2" casing scraper to 1389'. POH and LD 2 joints with scraper. PU and RIH with 4-1/2" cement retainer; set at 1327'. Attempt to establish rate in to perforations; well pressured up. J. Sanchez, BLM, approved procedure change. Plug #1 with retainer at 1327', spot 23 sxs Class B cement on top to isolate Gallup perforations and top. POH and LD tubing. RU A-Plus Wireline truck. Perforate 2 HSC squeeze holes at 110'. Plug #2 with 42 sxs Class B cement pumped down 4-1/2" casing from 110' to surface circulate cement to surface. Shut in well. SDFD.

8-27-98 Safety Meeting. ND BOP and cut off wellhead. Found cement down 100' in 4-1/2" casing and 4-1/2" x 7" annulus. Mix 28 sxs Class B cement, fill casing and annulus and install P&A marker with. RD rig and equipment; move off location. Road rig and equipment to A-Plus Yard. J. Sanchez, BLM was on location.