

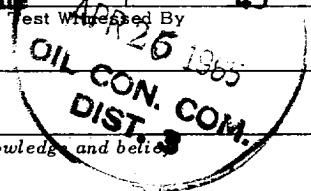
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	
14-20-603-585	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						Navajo "AA"	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						12	
Murphy Oil Corporation						10. Field and Pool, or Wildcat	
3. Address of Operator						Many Rocks Gallup	
200 Jefferson Avenue, El Dorado, Arkansas						Lower Gallup	
4. Location of Well						12. County	
UNIT LETTER _____ LOCATED 1532' FEET FROM THE 8 LINE AND 2600' FEET FROM						San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
June 6, 1964		June 9, 1964		December 31, 1964		CR 5709.7'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
1715'		1707'				Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Lower Gallup @ 1,645'						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Schlumberger Formation Density and Jet Tech Services GR-Collar Log						Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	20#	25.00'	9"	8 sks. common cement		None	
4 1/2"	9.5#	1707.54'	6 1/4"	35 sks. Diamix "A"		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1686.08'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Notched @ 1645' (Gr-Collar Log meas.) equal to 1651' (Density Log meas.)				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				1645' (GR-Collar Log meas.) equal to 1651' (Density Log meas.)			
				20,000# of 20/40 sand and 20,000# of 10/20 sand and 944 bbls. oil			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-31-65		Pumping - Cabot Pumping Unit - Type T-SUX-8BC				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-31-64	24	Open		5	.6	None	114
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
15#	15#		5	.6	None	45	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							
Used on lease							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED _____				TITLE Production Superintendent		DATE April 19, 1965	



This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

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FORMATION RECORD (Attach additional sheets if necessary)

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