

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Murphy Oil Corporation									
3. ADDRESS OF OPERATOR 200 Jefferson Avenue, El Dorado, Arkansas									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1532' FSL & 2600' FSL, Sec. 17-T32N-R17W At top prod. interval reported below Same At total depth Same									
14. PERMIT NO. NSL-329				DATE ISSUED May 25, 1964		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED June 6, 1964				16. DATE T.D. REACHED June 9, 1964		17. DATE COMPL. (Ready to prod.) December 31, 1964		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5709.5'	
20. TOTAL DEPTH, MD & TVD 1715'		21. PLUG, BACK T.D., MD & TVD 1707'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Gallup @ 1,645'	
25. WAS DIRECTIONAL SURVEY MADE Yes								26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Formation Density and Jet Tech Services GR-Collar	
27. WAS WELL CORED Yes									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
7"	20#	25.00'	9"	8 sks. common cement			None		
4 1/2"	9.5#	1707.54'	6 1/4"	35 sks. Diamix "A"					
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD				
					SIZE	DEPTH SET (MD)			
					2 3/8"	1686.08'			
31. PERFORATION RECORD (Interval, size and number) Notched @ 1645' (GR-collar log meas.) equal to 1651' (Density-Log meas.)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZING, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1645' (GR-Collar log meas.) equal to 1651' (Density log meas.) 20,000# of 20/40 sand; 20,000# 10/20 sand; and 964 bbls. oil				
33. PRODUCTION									
DATE FIRST PRODUCTION 12-31-63		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - Cabot Pumping Unit, Type T8UX-8BC					WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 12-31-64	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →	OIL—BBL. 5	GAS—MCF. .6	WATER—BBL. None	GAS-OIL RATIO 114		
FLOW. TUBING PRESS. 15#	CASING PRESSURE 15#	CALCULATED 24-HOUR RATE →	OIL—BBL. 5	GAS—MCF. .6	WATER—BBL. None	OIL GRAVITY-API (CORR.) 45			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease							TEST WITNESSED BY		
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED _____		TITLE Production Superintendent				DATE April 19, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

