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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
James P. Woosley  
Address  
Box 245, Rangely, Colorado 81646  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner  
Murphy Oil Corp., 200 Jefferson Ave., El Dorado, Arkansas 71730

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Nevajo AA  
Well No.  
12  
Pool Name, including Formation  
North Many Rocks Gallup  
Kind of Lease  
State, Federal or Fee  
Indian  
Lease No.  
Location  
Unit Letter  
J  
1532  
Feet From The  
South  
Line and  
2600  
Feet From The  
East  
Line of Section  
17  
Township  
32N  
Range  
17W  
NMPM,  
San Juan County  
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Shell Pipeline Co.  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1588, Farmington, New Mexico 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks.  
Unit  
J  
Sec.  
17  
Twp.  
32N  
Rge.  
17W  
Is gas actually connected?  
When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv. ☐  
Date Spudded  
6 - 6 - 64  
Date Compl. Ready to Prod.  
12 - 31 - 64  
Total Depth  
1715'  
P.B.T.D.  
1707'  
Elevations (DF, RKB, RT, GR, etc.)  
5709.7' OL  
Name of Producing Formation  
Lower Gallup  
Top Oil/Gas Pay  
1644'  
Tubing Depth  
1664'  
Perforations  
Notched @ 1651'  
Depth Casing Shoe  
1708'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
9"  
CASING & TUBING SIZE  
7"  
DEPTH SET  
25'  
SACKS CEMENT  
3 Sx  
6 1/2"  
4 1/2"  
1707.54'  
35 Sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL  
Actual Prod. Test-MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pitot, back pr.)  
Tubing Pressure (Shut-in)  
Casing Pressure (Shut-in)  
Choke Size 3

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
James P. Woosley  
Operator  
May 25 1970  
OIL CONSERVATION COMMISSION  
MAY 27 1970  
APPROVED  
BY Original Signed by Emery C. Arnold  
TITLE SUPERVISOR DIST. #8  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.