Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	IOIR	ANSPURTO	IL AND NATURAL C	AS		
Operator Harrison Petro	Well API No. 30-045-11438			1112 0		
Address				0-043 71	7.73	
P. O. Box 352 Reason(s) for Filing (Check proper box)	, Shiprock,	NM, 8742	\mathbb{Z} Other (Please exp	dain)		*****
New Well	Change i	n Transporter of:	(X) Outer (1 news exp	nuini		
Recompletion [_]	~ r	Dry Gas	Change o	f Opera	tor	
Change in Operator	Casinghead Gas	- ·	change o	i Opera	COI	
If change of operator give name and address of previous operator A. I	P.A. Develo	pment, In	c. Box 215, C	ortez,	Co., 81321	
II. DESCRIPTION OF WELL	AND LEASE					
Lease Name	Well No.		ting Formation 447	oo Kind	of Lease NAVAJO	Lease No.
	159 12	North Ma Gallup	ny Rocks, Low	er State,	Federal or Fee 14	-20-603-58
Location	1533	-	Q	0	-	
Unit LetterJ	1532	_ Feet From The _	South Line and 260		et From TheEas	STLine
Section 17 Township	<u>32N</u>	Range 17W	, NMPM,	San Jua	ın	County
III. DESIGNATION OF TRAN				***		•
Name of Authorized Transporter of Oil	or Conde	1004FG	Address (Give address to w			be sens)
Gary Williams, Ener Name of Authorized Transporter of Casing		or Dry Gas	89 Rd., Blmf Address (Give address to w			be seni)
None If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When	7	
give location of tanks.	J 17	32N 17W		i		
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or	pool, give comming	ling order number:	······································		
Designate Type of Completion -	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v Diff Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	<u> </u>	P.B.T.D,	
Lievations (DF, RKB, RF, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth				
Perforations			, word prepar			
CITCHALLOHA					Depth Casing Shoe	
	TUBING,	CASING AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & TU	JBING SIZE			E WARRS (EMENT
			JAN 3 1/1994			
I THE LOCK BY A PROPERTY OF THE PROPERTY OF TH				OI C	ON. DIV.	
/. TEST DATA AND REQUES OIL WELL (Test must be after re-	T FOR ALLOW	ABLE	be equal to or exceed top allo			
	Date of Test	nj toda oti ana musi	Producing Method (Flow, pu			hours.)
ength of Test	Tubing Pressure		Casing Pressure		Choke Size	
	Tuonig Flexsure		Casing riessure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bols.		Gas- MCF	
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-	10)	Casing Pressure (Shut in)		The same of the sa	,
		,	Casing Presade (Structti)		Clicke Size	
I. OPERATOR CERTIFICA	TE OF COMP	LIANCE	011 001			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION			
is true and complete to the best of my knowledge and belief.			Date ApprovedJAN 3 1 1994			
to & Har	resion &	}, ,				
Signature Lee J. HANKISON SI.			By			
Printed Name Title			TitleS	UPERVIS	OR DISTRICT	1 3
Date		phone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.