

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.

96 DEC -3 PM 1:51

070 11-11-1964, 1964

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other

2. **Name of Operator**  
**21st Century Investment Corp.**

3. **Address and Telephone No. C/O Walsh Engineering & Production Corp.**  
**7415 East Main Farmington, NM 87402 505-327-4892**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1532' FSL & 2600' FEL. Sec. 17, T32N, R17W**

5. Lease Designation and Serial No.  
14-20-603-585

6. If Indian, Allottee or Tribe Name  
Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Navajo AA No. 12

9. API Well No. 50-045-11433

10. Field and Pool, or Exploratory Area  
North Many Rocks Gallup

11. County or Parish, State  
**San Juan, NM.**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<div> <input checked="" type="checkbox"/> Abandonment  <input type="checkbox"/> Recompletion  <input type="checkbox"/> Plugging Back  <input type="checkbox"/> Casing Repair  <input type="checkbox"/> Altering Casing  <input type="checkbox"/> Other _____           </div> <div> <input type="checkbox"/> Change of Plans  <input type="checkbox"/> New Construction  <input type="checkbox"/> Non-Routine Fracturing  <input type="checkbox"/> Water Shut-Off  <input type="checkbox"/> Conversion to Injection  <input type="checkbox"/> Dispose Water            (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)         </div>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

21st Century Investment Corp. plans to plug and abandon the above mentioned well as per the attached procedure.

RECEIVED  
DEC 19 1956  
OIL COAL DIV.  
DIST. 3

14. I hereby certify that the foregoing is ~~true~~ and correct

**Signed**

*[Signature]*

(John C. Thompson)

**Title**

## Agent

Date \_\_\_\_\_

12/05/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any:

**Title**

# APPROVED

DEF 1 3 22

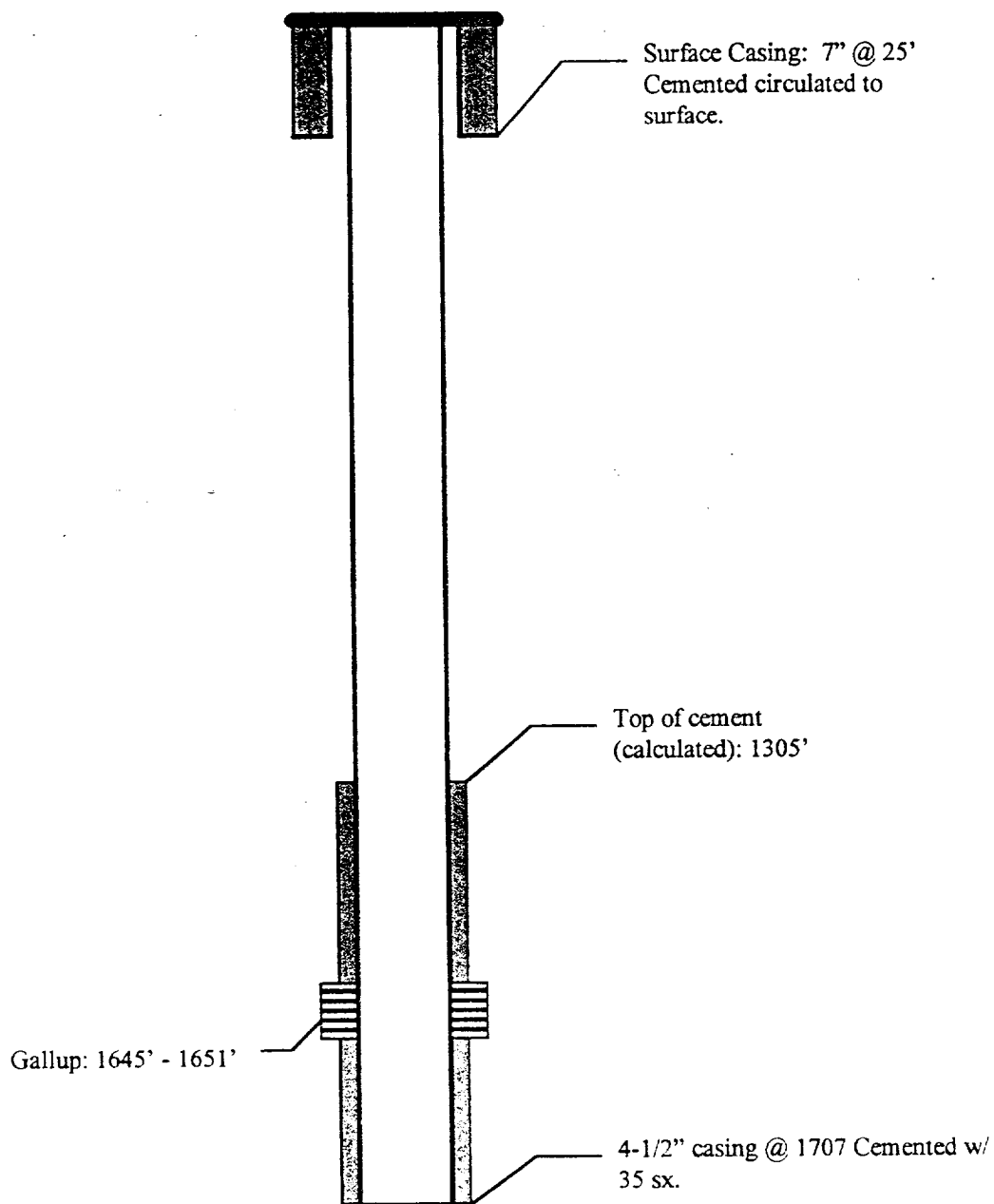
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

## DISTRICT MANAGER

NA0000

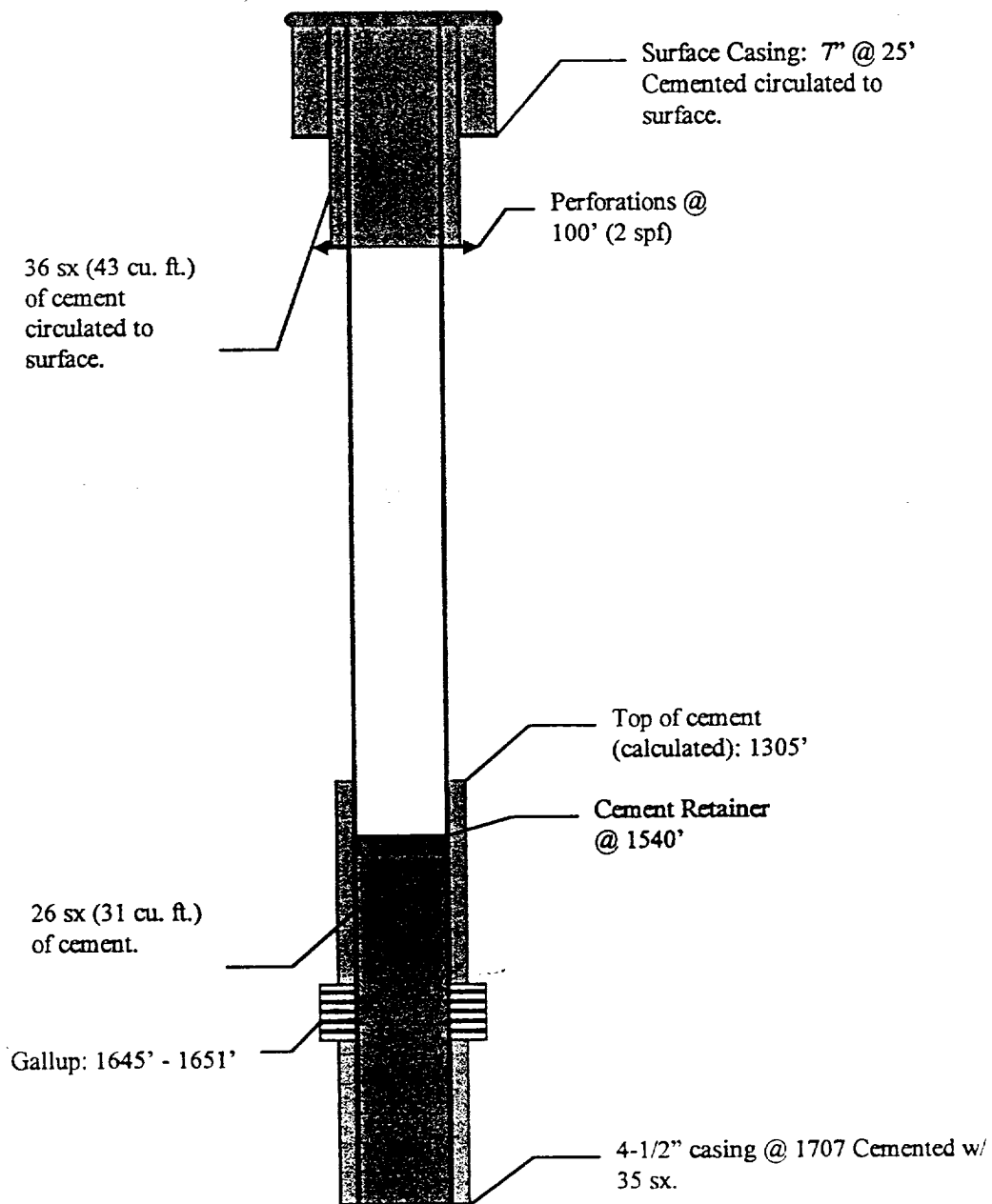
Navajo AA No. 12  
1532' FSL & 2600' FEL  
Sec 17 T32N R17W

Current Status



Navajo AA No. 12  
1532' FSL & 2600' FEL  
Sec 17 T32N R17W

P&A Status





ENGINEERING & PRODUCTION CORP.

RECEIVED  
BLM

SEEDS  
DEC 11 1996  
C/O BLM

**Plug & Abandon Procedure for  
21st Century Investment Corp.  
Navajo AA #12**

Location: Section 17 T32N R17W  
San Juan County, New Mexico

Date: December 5, 1996

**Procedure:**

1. MOL & RU pulling unit. Haul in 2-3/8" work string. Hold safety meeting.
2. Blow well down and ND tubing head and NU BOP. Lay 2-3/8" flow line to pit. Pressure test BOP.
3. Lay down rods and/or tubing. Note: Records do not indicate what type of production strings are currently in the hole, ie. tubing, rods, pumps, etc.
4. PU cement retainer & TIH on 2-3/8" tubing. Set cement retainer at 1540' (100' above Gallup perforations).
5. Mix and pump 26 sx (31 cu.ft.) of cement. Sting out of cement retainer & TOH.
6. Perforate 2 holes in 4-1/2" casing at 100'.
7. Circulate 36 sx (43 cu. ft.) of cement down 4-1/2" and up 7" x 4-1/2" annulus through perfs at 100'.
8. ND BOP and cut off well head below surface casing. Install P&A marker. Rig down & release rig.
9. Clean location and restore as per BLM requirements.

Note: All cement volumes are calculated w/ 100% excess.

John C. Thompson  
Engineer