

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

07/01/97 11:50

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1. Type of Well  
Oil

2. Name of Operator  
21<sup>st</sup> Century Investment Corp.

3. Address & Phone No. of Operator  
C/O Walsh Engineering & Production Corp.  
7415 East Main, Farmington, NM 87402 505-327-4892

4. Location of Well, Footage, Sec., T, R, M  
1532' FSL & 2600' FEL, Sec. 17, T32N, R17W

5. Lease Number  
14-20-603-585  
6. If Indian, All. or  
Tribe Name  
Navajo  
7. Unit Agreement Name  
N/A  
8. Well Name & Number  
Navajo AA #12  
9. API Well No.  
30-145-11438  
10. Field and Pool  
North Many Rocks Gallup  
11. County & State  
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

21<sup>st</sup> Century Investment Corp. plugged and abandoned this well on April 28, 1997 per the attached P&A report.

RECEIVED  
JUN 19 1997

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

John C. Thompson  
John C. Thompson

Title

Agent

Date

4/30/97

(This space for Federal or State Office use)

APPROVED BY

/s/ Duane W. Spencer

Title

Date

JUN 17 1997

CONDITION OF APPROVAL, if any:

NMOCD

# **A - PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

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21<sup>st</sup> Century Investment Corp.  
c/o Walsh Engineering & Production Corp.  
**Navajo AA #12**  
1532' FSL and 2600' FEL Sec.17, T-32-N, R-17-W,  
San Juan County, NM  
BIA 14-20-603-585

April 29, 1997

## **Plug & Abandonment Report**

### **Cementing Summary:**

Plug #1 with 45 sxs Class B cement from 1708' to 1222' to fill Gallup perforations and cover top.

Plug #2 with 78 sxs Class B cement from 327' to surface, circulate 1 bbl good cement to surface.

### **Plugging Summary:**

Notified BLM on 4/25/97

4-24-97 Road rig to location. Spot rig and equipment on location. SDFD.

4-25-97 Safety Meeting. RU rig and equipment. Open up well, no pressure. Break off 4-1/2" x 2" swedge and install 4-1/2" x 8-5/8" wellhead. NU BOP and test; OK. RU floor. PU and RIH with 53 joints 1-1/4" tubing workstring; tag bottom at 1710'. S. Mason with BLM approved procedure change not to run cement retainer. Plug #1 with 45 sxs Class B cement from 1708' to 1222' to fill Gallup perforations and cover the top. POH with tubing. SI well and WOC. SDFD.

4-28-97 Safety Meeting. Open up well, no pressure. RIH with tubing and tag cement at 1226'. POH and LD tubing. Load casing with 3 bbls water. Pressure test casing to 300# for 10 min, held OK. Perforate 2 squeeze holes at 327'. Establish circulation down 4-1/2" casing and out 7" annulus with 5 bbls water. Plug #2 with 78 sxs Class B cement from 327' to surface, circulate 1 bbl good cement to surface. Shut in well and WOC. RD rig floor and ND BOP. Cut off wellhead; found cement down 10' in 4-1/2" casing and down 15' in 4-1/2" x 7" annulus. Mix 18 sxs Class B cement, fill casings and install P&A marker. RD rig and equipment. Prepare to move off location. SDFD.  
K. Sanchez, BLM was on location.