

A 10x10 grid with the number 17 in the center and a dot at (row 6, column 3).



U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____
14-26-603-585

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

Company Murphy Corporation Address 200 Jefferson Avenue, El Dorado, Ark.

Lessor or Tract Navajo "AA" Field Wildcat State New Mexico

Well No. 10 Sec. 17 T. 32N R. 17W Meridian _____ County San Juan

Location 1660 ft. N. of S Line and 1650 ft. E. of W Line of Section 17 Elevation 5679 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 27, 1963 Title Prod. Supt.-Direct Operations

The summary on this page is for the condition of the well at above date.

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Commenced drilling 10-24, 1963 Finished drilling 10-31, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote year by 5)

No. 1, from <u>1690</u> to <u>1702</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	33.80'	6	Displacement		
4 1/2"	1740.00'	75	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Notched					1697'	
Notched					1699'	

TOOLS USED

Rotary tools were used from 0 feet to 1744 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Nov. 27, 1963 Put to producing Nov. 21, 1963

The production for the first 24 hours was 91.85 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1690	1702	12	Lower Gallup

