| | | | 1 | |
|---|-------------------|-----|---|--|
| | NO. OF COPIES REC | 4 | | |
| 1 | DISTRIBUTION | | | |
| 1 | SANTA FE | | 1 | |
| | U.S.G.S. | | | |
| - | | | | |
| | | | | |
| į | TRANSPORTER | OIL | | |
| | | GAS | Ĺ | |
| Ì | OPERATOR | | | |
| | PRORATION OFFICE | | Ĺ | |
| 1 | Operator | | | |

| | SANTA FE | 1 | FOR ALLOWABLE | Form C-104 Supersedes Old C-104 and C-110 | | | | | |
|------|---|---|--|---|--|--|--|--|--|
| | FILE // | | Effective 1-1-65 | | | | | | |
| i | U.S.G.S. | AS | | | | | | | |
| | LAND OFFICE | | | | | | | | |
| | TRANSPORTER OIL | | | | | | | | |
| | GAS | | | | | | | | |
| | OPERATOR / | | | | | | | | |
| 1. | Operator James F. Woosley | | | | | | | | |
| | | | | | | | | | |
| | Address | | | | | | | | |
| | Box 2h5. Rengely, Colombo 316/8 | | | | | | | | |
| | Reason(s) for filing (Check proper box) | | Other (Please explain) | | | | | | |
| | New We!l | Change in Transporter of: | | į | | | | | |
| | Recompletion | | | | | | | | |
| | Change in Ownership 📉 | Casinghead Gas Conden | sate | | | | | | |
| | If change of ownership give name Aurohy Oil Corp., 200 Joffenson Ave., El Dorndo, Arkenson 71 750 | | | | | | | | |
| | and address of previous owner | Murany Uti Comi. 200 3 | Caraca average Maria | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | |
| 11 | DESCRIPTION OF WELL AND LEASE | | | | | | | | |
| | Lease Name Well No. Pool Name, Including Formation Kind of Lease No. | | | | | | | | |
| | Navajo AA | 10 North Hany Ro | olis Gollup State, Federal | or Fee Indian | | | | | |
| | Location | | 4/00 | los# | | | | | |
| | Unit Letter K; 1/6 | Feet From The SOUT.N Line | e and 150 Feet From T | he nose | | | | | |
| | Line of Section 17 Township 32N Range 174 , NMPM, San Juan County County | | | | | | | | |
| | Line of Section Tov | | | | | | | | |
| III. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | s | | | | | | |
| | Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approve | | | | | | |
| | | hell Pipeline Co. | P.C. Box 1500, Farming Address (Give address to which approve | ed conv of this form is to be sent) | | | | | |
| | Name of Authorized Transporter of Cas | singhead Gas or Dry Gas | Address (tythe address to which approved copy of this form is to be sent) | | | | | | |
| | | n | | | | | | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | Is gas actually connected? When | | | | | | |
| | | th that from any other lease or pool, | give commingling order number: | | | | | | |
| IV. | COMPLETION DATA | | | | | | | | |
| | Designate Type of Completic | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. | | | | | |
| | | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| | Date Spudded | | | 17/10* | | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | 10 - 31 - 63 Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| | 5679' GL | Lower Gellup | | 1625' | | | | | |
| | Perforations | | | Depth Casing Shoe | | | | | |
| | Notches 1697' and | 16991 | | 17/101 | | | | | |
| | | | CEMENTING RECORD | SACKS CEMENT | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | 6 Sx | | | | | |
| | 9" | | 33.80° | | | | | | |
| | 62.4 | 47.4 | 1740' | 75 Sx | | | | | |
| | | | | | | | | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours) | | | | | | | | |
| | OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas life | t, etc.) | | | | | |
| | Date Flist New Oil Hair 10 1 diag | | | | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | | | | |
| | | | Water - Bbls. | | | | | | |
| | Actual Prod. During Test | Oil-Bbls. | Wdiei - Bbis. | KEGEIVED\ | | | | | |
| | | | | | | | | | |
| | GAS WELL | | | MAY 27 1970 | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | | | | |
| | | | | L CON. COM. | | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | DIST:2-3 | | | | | |
| | | | 011 00110550144 | TION COMMISSION | | | | | |
| VI | . CERTIFICATE OF COMPLIAN | CE | OIL CONSERVA | TION COMMISSION 2 7 1970 | | | | | |
| | | | APPROVED, 19, 19 | | | | | | |
| | Commission have been complied t | regulations of the Oil Conservation with and that the information given | | | | | | | |
| | above is true and complete to the | e best of my knowledge and belief. | SUPERVISOR DIST. #3 | | | | | | |
| | | | SUPERVISOR DIST. #3 | | | | | | |
| | | 2-1 | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | | | | | | |
| | James & | Mossley | | | | | | | |
| | (Sign | lature) | | | | | | | |
| | James F owner (Ti | ista I | | | | | | | |
| | May 25 | 1070 | | | | | | | |
| | - Way 23 to | ate) | | | | | | | |
| | , 1- | | Separate Forms C-104 must completed wells. | t be filed for each pool in multiply | | | | | |
| | | | ti completed world. | | | | | | |