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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

31.

New Well Recomptance

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

d into the	stock tanks	s. Gas mu	it be reported on 15.025 psia at 60° Fahrenheit. El Dorado, Arkansas	10-5-63	
-			(Place)	(Date)	
E ARE H	EREBY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:		
			Navajo "AA", Well No	NW 1/4 SW 1/4	
(Company or Operator)			(Leue)		
L	, Sec	17	T. 32N , R. 17W , NMPM., Lower Ga	illupPool	
Unit Lett			9=7=63 Parts Part 134== 06	-nleted 9-14-63	
San Jud	d11		County. Date Spudded 9-7-63 Date Drilling Go	PRTO	
Please	indicate lo	cation:			
DIC	В	A	Top Oil/Gas Pay 1656 Name of Prod. Form. LC	JWEL GALLUP	
			PRODUCING INTERVAL -		
			Perforations Notched w/Abrasijet at 1664' and 1	1666'	
E	G	H	Open Hole Depth Casing Shoe 1709		
- -	C J	I	OIL WELL TEST -	Choke	
L	, ,	+	Natural Prod. Test: 0 bbls.oil,bbls water in	hrs,min- Size_	
>			Test After Acid or Fracture Treatment (after recovery of volume	of oil equal to volume of	
M	1 0	P	load oil used): 85 bbls.oil, 0 bbls water in 24	Chake	
		لـــــــــــــــــــــــــــــــــــــ	GAS WELL TEST -		
	L & 460'	EWL	Natural Prod. Test: None MCF/Day; Hours flowed	Choke Size	
ubing "Casi	ng and Ceme	nting Reco	Method of Testing (pitot, back pressure, etc.):		
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/	/Day: Hours flowed	
			Choke Size Method of Testing:		
7''	63	10	Choke Size Method of Testing.		
4½"	1700	35	Acid or Fracture Treatment (Give amounts of materials used, suc	h as acid, water, oil, and	
43	1709	33	Acid or Fracture Treatment (Give amounts of materials used, suce and): 40,000# sand and 1008 bbls oil		
0.07011	1601		Casing Tubing Date first new Press. 100 Press. 50 oil run to tanks 10-6-6	SOUL MAN	
2 3/8"	1681			FITIVEN	
			Oil Transporter McWood Corporation	(FAFIL FR. /	
	L		Gas Transporter None	OCI 1 1965	
marks:		•••••••			
				IL CT	
				CREAL CREATER	
Y 1		ah - : f	ormation given above is true and complete to the best of my know	wledge.	
proved	QCT 1 4	\$0.000	, 19 (Company or O	perator)	
		<u>.</u>	P K ki sout?	نـر. د	
OII	L CONSER	VATION	COMMISSION By: (Signatur	E)	
			- Brad Cunt - Direct	Operations	
/: <u>Or</u>	iginal Sig	ned En	Title Prod. Supt Direct Send Communications i	Title Prod. Supt Direct Operations Send Communications regarding well to:	
Supe	ervisor Dist.	<i>#</i> 3	Name Murphy Corporation	1	
ue			•		
			Address 200 Jefferson Ave	El Dorado. Arkar	