DISTRIBUTION SANTA FE					
			FILE U.S.G.S.		1
LAND OFFICE					
TRANSPORTER OPERATOR	OIL	7			
	GAS				
		1			
PRORATION OF	ICE	7			

	SANTA FE / FILE / U.S.G.S.	REQUEST	AND			s Old C-104 and C-11		
ı.	LAND OFFICE TRANSPORTER OIL / GAS OPERATOR PRORATION OFFICE							
	James P. Hoosley							
	Address		2006					
	Reason(s) for filing (Check proper box	ox 245, Rangely, Colored	Other (Please	e explain)				
	New Well	Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder	─					
	If change of ownership give name and address of previous owner	Murphy Oil Corp., Jeff	erson Ave., El	Dorado, Ark	ansas 71730			
II.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including F 7 North Many R		Kind of Lease State, Federal or 1	Fee Indian	Lease No.		
	Nava jo AA Location Unit Letter L ; 172			Feet From The	West			
			**		County	G		
	Line of Section 7 To	ownship 32N Range	7 ∰ , NMPM	i, San Gran	Councy	County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil a or Condensate Address (Give address to which approved copy of this form is to be sent)							
	Name of Authorized Transporter of Co	P.C. Box 1588, Farmington, New Mexico 37401 Address (Give address to which approved copy of this form is to be sent)						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When				
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.							
	Designate Type of Completi				1	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.			
	9 - 7 - 63 Elevations (DF, RKB, RT, GR, etc.)	9 - 14 - 63 Name of Producing Formation	1709 Top Cil/Gas Pay	Tı	ubing Depth			
	56151 OL	Lower Gallup	16561		1681!			
	Notches 1664 and 1666				Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
			9./					
	61*	41.11	17091		35 Sx			
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volumenth or be for full 24 hour Producing Method (Flor	s)		xceed top allow-		
	Data Little Mew Oil Mail to Jaura							
	Length of Test	Tubing Pressure	Casing Pressure Cho		hoke Size)ke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.					
	CAS WELL							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	OIL CON	rovity 97 Bondensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	DIST.	hoke@ff/1.			
VI.	CERTIFICATE OF COMPLIANCE				ON COMMISSION			
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	The Fa	MAY 2	19/0		
	above is true and complete to the	BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #5 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
	Sames Do							
	(Signature) of		tests taken on the	well in accordan	ce with RULE 111	١.		
	(Title)		All sections o	I this form must becompleted wells.	e filled out comple	nely for allow-		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.