NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

CORSOLIDATED OIL & CAS, INC. Well No. This Data Letter Service Township San San	Name of Company	c TNO		Addre		31 A 77 T (70)	AT DANK DU	TINTIO NUMBER ON	
DATE THATCHER		S, INC.	Well No.				AL BANK BU	Range	
Blanco (NV) Sam Juan						32N		12W	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations			: Blanco (Mi	7)			an Juan		
Beginning Drilling Operations	3720730				abbrobria		ar Juan		
Detailed account of work done, nature and quantity of materials used, and results obtained. The 7" OD Casing was shot off and recovered from 2631". A 15 24 cement plug was placed on the cut off casing, isolating the MesaVerde perforations. A 15 sack plug was placed in the bottom of the surface casing. The casing heads were removed and the top of the surface ptps plugged with a cement plug and a well marker set extending 4" above ground level. Work was done by United Casing Pullers, Farmington, N.M. This work is in general conformance with notice of intention to plug well dated 87/756 and approved 8/11/56. The only exception was the placing of a plug across the perforations 2700-2620. This exception was verbally approved by Al. Kendricks. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD PBTD Poducing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(e) Open Hole Interval Test Date of Oil Production Gas Production Water Production GOR Cabic feet/Bbi MCFPD Belote Workover Oil CONSERVATION COMMISSION Approved by Original Signed Emery C. Arnold Nanager Drilling Operations Supervisor Dist. # 2 Consolutated Oil Arnold Name C. R. Carrington Manager Drilling Operations Consolutated Oil Arnold Name C. R. Carrington Manager Drilling Operations	Beginning Drilling Operation			 			Explain):		
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