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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Dorado, Arkansas Dec. 12, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy Corporation

Navajo "AA"

Well No. **4**, in **SW** $\frac{1}{4}$ **NW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

E Sec. **17**, T. **32N**, R. **17W**, NMPM., **Lower Gallup** Pool

Unit Letter

San Juan

County. Date Spudded **6-28-63**

Date Drilling Completed **7-2-63**

Elevation **5653' GL** Total Depth **1794'** PBD **1794'**

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay **1739'** Name of Prod. Form. **Lower Gallup**

PRODUCING INTERVAL -

Perforations **1743-47' and 1 notch at 1743'**

Open Hole _____ Depth _____ Casing Shoe **1794'** Depth _____ Tubing **1776'**

OIL WELL TEST -

Natural Prod. Test: **0** bbls. oil, **0** bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **5.00** bbls. oil, **0** bbls water in **24** hrs, **0** min. Size **Open** Choke

GAS WELL TEST -

Natural Prod. Test: **0** MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **TSTM** MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **45,000# 20/40 ad. 35,000# of 10/20 ad. & 1,775 bbls. oil**

Casing Press. **15#** Tubing Press. **15#** Date first new oil run to tanks **December 12, 1963**

Oil Transporter **McWood Corporation**

Gas Transporter **None**

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **DEC 16 1963**, 19____

Murphy Corporation

(Company or Operator)

By: **L. L. Duncan**
(Signature)

OIL CONSERVATION COMMISSION

By: **Original Signed Henry C. Amick**

Title **Superintendent**

Title **Prod. Supt.-Direct Operations**

Send Communications regarding well to:

Name **L. L. Duncan**

200 Jefferson Avenue

Address **El Dorado, Arkansas**