UNITED STATES

submitted in lieu of Form 3160-5	UNITED STATES DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEM Sundry Notices and Reports on W	5.	Lease Number 14-20-603-585
1. Type of Well Oil		6. 7.	Tribe Name Navajo Unit Agreement Name N/A Well Name & Number
 Name of Operator 21st Century Investment Corp. 3. Address & Phone No. of Operator c/o Walsh Engineering & Programmer Parmington Control Control	oduction Corp. on, NM 87402 505-327-4892 Sec., T, R, M		Navajo AA III. API Well No. 30-045
2310' FNL & 330' FWL, S 12. CHECK APPROPRIATE Type of Submission Notice of Intent X Subsequent R	ec. 17, T32N, R17W BOX TO INDICATE NATURE OF Type of Action X Abandonment Recompletion Plugging Back Casing Repair Aboring Casing	NOTICE, REPORT, Change of Plans New Construction Non-Routine Fract Water Shut off Conversion to Injury	OTHER DATA turing ection
Final Abandor	Completed Operations Ament Corp. plugged and a	abandoned this we	II on April 24, 1997
	to a le true and correct	itle <u>Agent</u>	Date
John C. Thom (This space for Feder APPROVED BY CONDITION OF API	al or State Office use)	Title	Date NO Date N

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ON CON. DIV

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505 325 2527 • FAX: 505 325-1211

21st Century Investment Corp. c/o. Walsh Engineering & Production Corp. Navajo AA #4 2310' FNL and 330' FWL Sec.17, T-32-N, R-17-W, San Juan County, NM BIA 14-20-603-585

April 28, 1997

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 67 sxs Class B cement from 1782 to 1197 into Gallup perforations and to cover top

Plug #2 with 18 sxs Class B cement inside basing from 461' to 300' to cover Mancos lop-

Plug #3 with 68 sxs Class B cement from 69' to surface, circulate ½ bol good comenito surface.

Plugging Summary:

Notified BU27 on 4/22/97

- 4-22-97 Road rig to location. Spot rig on jacks, too windy to rig up. SDFD.
- 4-23-97 Safety Meeting. RU rig and equipment. Frocedure change not to run 5 1/2" cement retainer approved S. Mason with BLM. PU and tally in hole with 55 joints 1-1/4" tubing; tag bottom at 1790'. Flug #1 with 67 sxs Class B cement from 1782' to 1197' into Gallup perforations and to cover top. POH to 450' and shut in well. WOC for 2 hours. RIH and tag cement at 1339'. Pressure test casing to 500# for 10 min. held OK. POH and LD tubing. Shut in well. SDFD
- 4-24-98 Safety Meeting. RD rig floor and dig out bradenhead valve. RHH and perforate 2 squeeze holes at 408'. Attempt to establish circulation down 5-1/2" casing and out 8-5/8"; casing pressured up to 000#. Called BLM and told them unable to pump into perforations at 408. Procedure change approved S. Mason. FU and RIH with tubing to 461'. Plug #2 with 18 sxs Class B dement inside casing from 461' to 300' to cover Mancos top. POH and LD tubing Perforate 2 squeeze holes at 69'. Establish circulation down 5-1/2" casing and out 8-5/8" casing with 10 bbls water; only partial circulation. Plug #3 with 68 sxs Class B dement from 69' to surface, circulate ½ bbl good dement to surface Shut in well and WOC; bradenhead went on a vacuum. Open up well and ND BOP. Break off 5-1/2" x 8-5/8" wellhead. Cut wellhead off; found dement down 20' in 5-1/2" and 25' in 8-5/8" annulus. Fill casings and Install dry hole marker with 45 sxs dement. RD rig and equipment chain up to move off location. Joe Sanchez, BLM was on location.