3 2 2 E

5. LEASE

14-20-603-585

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Navajo Tribe 7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	Navajo AA
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	#2
James P. Woosley	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Drawer 1480, Cortez, Colorado 81321	No. Many Rocks Lower Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	ADFA
below.)	mm 18 321 3 873
AT SURFACE: 2310' FNL & 965' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	San Juan New Mexico
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5371 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
EST WATER SHUT-OFF	VER SEE SEE
RACTURE TREAT	APP GENERAL STATES
REPAIR WELL	(NOTE: Report results of multiple completion or zone
OULL OR ALTER CASING SEP 2 3	Change on Form 9-330.)
HANGE ZONES	ANAGEMENT
BANDON* BUREAU OF LAND M FARMINGTON RESO	ANAGEMENT
other)	TORCE AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and nt to this work.)*
Plan to plug and abandon well as follows wea	ther permitting and rig availabilit
1. Run $2-3/8$ " tubing to 1467' and fill hole	
2. Place plug from 1467' back to 1417' with	
3. Shoot 4-1/2" casing off above cement beh 4. Run tubing and place plug from 100' back	ind casing and pull. No project of
4. Run tubing and place plug from 100° back neat slurry cement.	to surface with 10.0% cu, it. or
5. Clean location.	M P C
6. Place proper plug and abandon marker.	IN ECE
7. Reseed location with recommended seed.	M PARED
	SEP - 3 TOP
	0 1983
Subsurface Safety Valve: Manu. and Type	- COST @ COST PI.
18. I hereby certify that the foregoing is true and correct	DIST DIVERS
SIGNED Office Mana	ger date Sestember 19 0145
(This space for Federal or State o	APPROVED
APPROVED BY TITLE	DATE AS ANALYSED
CONDITIONS OF APPROVAL, IF ANY:	
	CEB 9 & 100K
	1500

*See Instructions on Reverse Side

NMOCC

John Skiller John, MILLENBACH AREA MANAGER