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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Dorado, Arkansas

July 30, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy Corporation

Navajo "AA"

Well No. 3, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G

Unit Letter

Sec. 18

T. 32N

R. 17W

NMPM., Lower Gallup

Pool

San Juan

County. Date Spudded 7-3-63

Date Drilling Completed 7-6-63

Please indicate location:

Elevation Ground 5354'

Total Depth 1492'

PBTD 1483'

Top Oil/Gas Pay 1442'

Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 1443-45 1/2'

2 SPF

Open Hole

Depth Casing Shoe 1483'

Depth Tubing 1472'

OIL WELL TEST -

Natural Prod. Test: No bbls. oil, No bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 65 bbls. oil, No bbls water in 24 hrs, 0 min. Size Open

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: TSTM MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 24 gals acid, 19,740 gals crude w/Adomite, 40,000# sand

Casing Press. 10# Tubing Press. 15# Date first new oil run to tanks July 23, 1963

Oil Transporter McWood Corporation

Gas Transporter None

2140' FNL & 1920' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

7"	33	10
4 1/2"	1,483	35
2 3/8"	1,472	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 2 1963, 19

Murphy Corporation

(Company or Operator)

By: L. L. Duncan

(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title Prod. Supt. - Direct Operations

Send Communications regarding well to:

Name Leroy L. Duncan

200 Jefferson Avenue

Address El Dorado, Arkansas

