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NO. OF COPIES RECEIVED	- NEW MEXICO OIL OC	NICEDIATION COMMISSION	B
SANTA FE /	l .	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE /	AUTHORIZATION TO TOA	AND INLAND CORPORATION	Effective 1-1-65 N PURCHASED ALL THE ASSETS
LAND OFFICE	AUTHORIZATION TO TRAN	OF BOTH Lamar Truc	KING, INC. AND INLAND CRUDE,
TRANSPORTER OIL /			NCLUDED N. M. S. C. C.
OPERATOR 2	_	PERMIT # 670 WHICH	HAS LEEN TRANSFERRED TO
PRORATION OFFICE	<u> </u>		CLYDE C. LaMAR, PRESIDENT
Operator	- T		INLAND CORPORATION
Address	hing Tool Co., In		
P.O. Box 23	4, Farming ton, N	lew Mexico	
Reason(s) for filing (Check proper bo.	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name	Haunes & VT Dala	. Co. 516 Commerce	al Bank Tower Bldg.
and address of previous owner	Haynes I I. I. Drig	Midland, Te	494
DESCRIPTION OF WELL AND	LEASE Well No. Pool Nor	ne, Including Formation	Kind of Lease
		lesig nated - Gallup	1
Nava jo		•	
Unit Letter;;;	100 Feet From The North Line	e and 685 Feet From	The East
Line of Section /5 , To	ownship 32/Vorth Range /8	Mest NMPM. Sa.	n Juan County
Line of Section 70 11	5 To 10 To 1	West	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
La Mar Tracker	•	PD. Box 1528, Farm Address (Give address to which appro	ington, New Mexico
Name of Authorized Transporter of C		Address (Give address to which appro	wed copy of this form is to be sent)
Flared - No Market	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen
If well produces oil or liquids, give location of tanks.	H 15 32N 18W	No	
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	lift, etc.)
	Dahlar Persey	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Orallid Liegame	RLLLIV LL
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - 1CF
			DEC 23 1965
GAS WELL	•		OIL CON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condents 1. 3
		Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Cusing Pleasure	
. CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	ATION COMMISSION
		45550	/ 10
I hereby certify that the rules ar	nd regulations of the Oil Conservation d with and that the information given	APPROVED	Kichail
above is true and complete to	the best of my knowledge and belief.	BY ACC	Junion Carlo
	7	TITLE	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
- 1/	<i>(</i>	This form is to be filed in	n compriance with RULE 1104.
O-11- Wlegan		If this is a request for allowable for a newly drilled or deepened	
(Signbrure)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Consulting Engineer (Tiule)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
12-22-65		Will out Sections I II. II	II, and VI only for changes of owner
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-100 must be filed for each pool in multiply	
		completed wells.	THE WAY THE PARTY SHOWS SHOWN THE COURSE OF