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DISTRIBUTION			<u> </u>	
SANTA FE		1		
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TRANSPORTER	OIL	7		
	GAS	Ī		
OPERATOR		1		
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	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
1.	LAND OFFICE IRANSPORTER OIL / GAS OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
	ARI-MEX OIL & EXPLORATION, INC.					
	P. O. Box 1228 Long Beach, California 90801					
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership X	Charge in Transporter of:	Other (Please ex, line)			
	If change of ownership give name and address of previous owner	AAA Fishing Tool Com	oany Box 1497 Farmin	gton, New Mexico 87401		
II.	DESCRIPTION OF WELL AND	LEASE Well Mc. Pool Name, Including F				
	Navajo Location	#1 Mesa Gallup	‡	Herfee Indian NAV 14-20-60		
	Unit Letter H ; 176	22	ne and <u>685</u> Pent From Sa	n Juan		
		wnshi: 32 Range	y 11 of 12 of 1	ri Judii County		
III.	Name of Authorized Transporter of One		Address (Give address to which appropriate Address (Give			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? #	a)		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number			
	Designate Type of Completic	on $-(X)$ Oil Well Gas Well	New Well Worksver Deeper	lug Back Same Resty, Diff, Resty,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	÷ .B.T.D.		
İ	Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Cil/Gas : av	Tabing Depth		
	Perforations Depth Casing Shoe					
	HOLE SIZE		CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CENERY		
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) (I. WELL					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l:	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
·	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
/I.	CERTIFICATE OF COMPLIANC	CE .		TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Mmery G. Arnoid				
Mulul Carl			TITLESUPERVISOR DIST.			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	Jack D. Cook (Signa Engineering & Productio (Tit	n Service, Inc.	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable and accompleted malls.			
(Date)			able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells. well name or number, or transporter, or other such change of condition.



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