Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## Energy, Minerals and Natural Resources Expandigent OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Herised	1-1-02
See Inst	ructions
at Botto	m of Page

I.	TO TR	ANSPORT	OILA	ND NAT	URAL GA						
Operator							Well API No. 30-045-11472				
21ST CENTURY INVES	ρ 30-043-11472										
Address c/o Walsh Engr. & 204 N. Auburn Fa	rrod. Corp. armington, N		20 87/	Ω3							
Reason(s) for Filing (Check proper box)	irmingcon, n	iew mexic	0 0/4	Other	(Please expla	in)					
New Weil	Change in Transporter of: Current Address: 21st Century Investment							ment Co			
Recompletion	_	Dry Gas		21	45 E. 27	th St.,	Tulsa,	0k 7413	14		
Change in Operator	Casinghead Gas										
If change of operator give name and address of previous operator Grand	Resources,	Inc. 22	250 Ea	st 73rd	1 St., S	uite 40	0 Tuls	a, OK /	4136		
II. DESCRIPTION OF WELL	AND LEASE	10276			1630	, 109			<del></del>		
Lease Name Navajo "A 1504	Well No. Pool Name, Including Formation Kind of Lease Lease No.										
Location			-		_	I	ndian	Foot			
Unit LetterH	:1700	_ Feet From T	he	orth Line	685 685	} to	t From The .	East	Line		
Section 15 Township	32N	Range	18W	, NM	IPM,	San Ju	ian	·	County		
III. DESIGNATION OF TRAN	SPORTER OF	DIL AND N	ATURA	AL GAS							
Name of Authorized Transporter of Oil	or Cond		) ^	iddress (Give				um u to be se			
Giant Refining Cor		D-: C:	<del></del> -					w Mexico			
Name of Authorized Transporter of Casing	thead Gar	or Dry Gas	L  ^	rogress (CIM	444723 10 W	approwa					
If well produces oil or liquids,	Unit Sec.	Twp.   B2N   1	Rge. 14	وللعسصد عموا	connected?	When	7				
give location of tanks. SE/4	SE/4   14			order numb	<u></u>						
If this production is commingled with that IV. COMPLETION DATA	from any other lease of	or poor, give co	emmin	g older hanna	·						
TY. COMPLETION DATA	Oil W	ell Gas \	Well	New Well	Workover	Deepen	Plug Back	Same Rea'v	Diff Res'v		
Designate Type of Completion	- (X)	i	i	i		<u> </u>		1			
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations					<del>-</del>		Depth Casil	ng Shoe			
	TURINA	G CASING	AND C	EMENTI	NG RECOR	LD.					
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT .			
11022 0.00											
	<u> </u>						-				
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE	<u>_</u>		<del> </del>		_1				
OIL WELL (Test must be after	recovery of total volu	me of load oil a	ind must b	e equal to or	exceed top al	omable for th	u depth or be	for full 24 hos	urs.)		
Date First New Oil Run To Tank	Date of Test		1	Producing M	cthod (Flow, p	ump, gas lift. 	eic.)	e Per			
	dt North Program			Casing Press	ire I		Chokasızı				
Length of Test	Tubing Pressure				h				İ		
Actual Prod. During Test	Oil - Bbls.			Water - Bbla		0%	2.42,48.633				
GAS WELL		<del></del>				- 11 ·	(~ ( ) ( ) ( )	DIV			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Coade	MMCF		Gravity	Condennate	<b>r</b> an		
		c			<del></del> 8\ <del></del>		Choke Siz				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Cating Press	ure (Shul-in)		Choice Siz	<u> </u>			
VI. OPERATOR CERTIFIC	CATE OF CON	MPLIANC	E			NICEDY.	/ΔΤΙΩΝΙ	DIME	∩NI		
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				NOV 2 2 1993							
FOR: 21ST CENTURY IN	WESTMENT CO	MPANY		Date	a Approv	ea		A			
P. 11 Th. 1	Sug					3	() A	han/			
Signature Agent Agent				SUPERVISOR DISTRICT #8							
Printed Name (03	 9 <i>2</i>	Title	)	GUPEN	AISOH D	ns i HICT	# 8 				
11/16/93 Date		Title 327-489 Telephone No.									
Date		, creprione 170.		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.