

OIL CONSERVATION DIVISION

August 21, 1995

21st Century Investments
 210 Walsh Engineering & Production Corp.
 7415 East Main
 Farmington, New Mexico 87402

Attn: Mr. Paul C. Thompson

*RE: Injection Pressure Increase Mesa Verde Unit Waterflood Project
 San Juan County, New Mexico*

Dear Mr. Thompson:

Reference is made to your request dated July 24, 1995 to increase the surface injection pressure on two wells in the above referenced waterflood project. This request is based on two representative step rate tests conducted on two of the wells on July 10, 1995. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

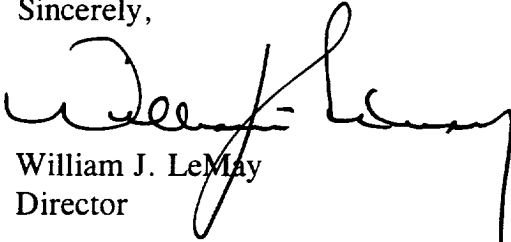
You are therefore authorized to increase the surface injection pressure on the following wells:

Well and Location	Maximum Surface Injection Pressure
Navajo "C" Well No.1, Tract Letter H, Section 15	700 PSIG
Navajo Well No.3, Tract Letter N, Section 24	700 PSIG
Navajo Well No.11, Tract Letter B, Section 23	700 PSIG
Navajo Well No.4, Tract Letter J, Section 14	700 PSIG
Navajo "C" Well No.7, Tract Letter E, Section 24	700 PSIG
Navajo "C" Well No.3, Tract Letter O, Section 14	700 PSIG
All wells located Township 32 North Range 1 West, San Juan County, New Mexico	

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The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay". The signature is fluid and cursive, with a large loop at the end.

William J. LeMay
Director

WJL/BES

cc: Oil Conservation Division - Aztec ✓
Files: Case File No. 9637; WFX-659; PSI-X 3rd QTR 95