



Well file 30

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

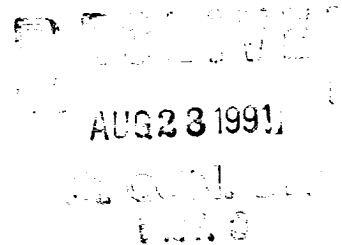
August 9, 1991

REPLY TO: 6W-SE

Certified Mail #P 341 529 359 - Return Receipt Requested

Meridian Oil Company
Post Office Box 4289
Farmington, New Mexico 87499

Re: Unauthorized Injection
Inventory No.: NM8000
Well No.: Ute No. 1
Location: SW/4, Sec. 11, T 32N, R 14W
San Juan County, New Mexico



Dear Sir:

Information provided by the New Mexico Oil Conservation Division indicates that you are using the referenced well for fluid injection. Use of the well for fluid injection is prohibited by Environmental Protection Agency (EPA) regulations [40 C.F.R. §§144.11, 144.21(a), 144.26, 144.27(a), or 144.31(a)]. Therefore, you must immediately cease use of the well for underground injection of fluids and disconnect all injection pipelines leading to the well.

Before resuming use of the well for fluid injection, you must obtain an underground injection control permit from the EPA (40 C.F.R. §§144.11 and 144.31). Permit application materials are enclosed for your use.

Unauthorized injection violates the Safe Drinking Water Act, as amended (42 U.S.C. §300f et seq.). That Act provides for penalties up to \$25,000 per day of violation.

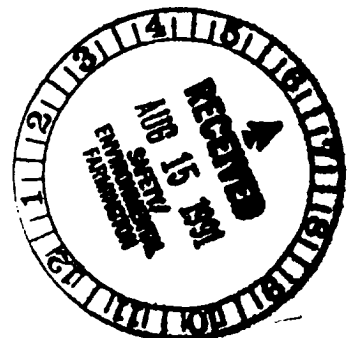
We will be contacting you to discuss this violation and an administrative order, with penalties, for the violation. Please contact Mr. Ronald Van Wyk if you have any questions.

Dick Peckham

Sincerely yours

Myron O. Knudson, P.E.
Director
Water Management Division (6W)

cc: BLM, Farmington, New Mexico
OCD, Santa Fe, New Mexico
BIA, Albuquerque Area Office
Chairman, Ute Mountain Ute Tribal Council



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OIL CON. DIV.
DIST. 3

REPLY TO: 8W-SE

Mr. Greg Garza
Conoco, Incorporated
3817 Northwest Expressway
Oklahoma City, Oklahoma 73112

Re: Injection Well Inspection
Inventory No.: NM9005
Well No.: Jicarilla No. 50-1
Location: NE/4, Sec. 30, T 25N, R 4W
Rio Arriba County, New Mexico

Dear Mr. Garza:

On July 2, 1991, Mr. Richard Peckham inspected the referenced injection well. A report of his inspection and notice of inspection are enclosed for your records.

We identify the following items which need your immediate attention:

1. At the time of the inspection, annulus pressure was "0 psig". Condition I.B.1. of the permit for the well requires that you maintain a positive pressure on the well annulus.
2. The inspection indicates that the well is located approximately 1550 feet from the north line of the quarter section and 1250 feet from the east line. The permit application indicates that the well is located 915 feet from the north section line and 330 feet from the east line.

To become compliant with the underground injection control (UIC) permit for the well, you must complete the following within 45 days after receipt of this letter:

1. Conduct a pressure test of the casing-tubing annulus to demonstrate well mechanical integrity. Contact Mr. Richard Peckham at 241-655-7165 at least 15 days before testing the well to discuss test procedures. After passing a pressure test, apply and maintain positive annulus pressure as required by permit condition I.B.1.

2. Send us corrected well location information.

Failure to comply with federal DIC requirements, including permit conditions, violates the Safe Drinking Water Act, as amended (42 U.S.C. 300f et seq.). That Act provides for penalties of up to \$25,000 per day of violation.

Please contact Mr. Peckham if you need to discuss the inspection or DIC program requirements.

Sincerely yours,

Gus Chavernia
Chief

DIC Permits and Enforcement Section (SW-S2)

Enclosure

cc: BIA, Albuquerque Area Office
BLH, Farmington Area Office
GCD, Santa Fe NM ✓
President, Jicarilla Apache Tribal Council