

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-600-3538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo 3538 "E"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., OR BLK. AND
SURVEY OR AREANE 1/4 NW 1/4 Sec. 13, T32N,
R17W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry
2. NAME OF OPERATOR
Miami Oil Producers, Inc.
3. ADDRESS OF OPERATOR
P. O. Drawer 2040, Abilene, Texas
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
940
900' FNL, 1980' FWL, Section 13, T32N, R17W
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6844' KB; 6843' DF; 6837' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spud 9/25/64. 5 jts of 3-5/8" J-55 24# surface casing was set at 168', cemented with 70 sx cement. Well was drilled to TD of 3616'. Slight scattered show in Dakota Section, 3400'. Samples did not indicate worthy of testing. Ran electric logs, tops as follows:

Point Lookout	1097
Mancos	1442
Lower Gallup	2760 - no show
Sanastee	2880
Greenhorn	3230
Dakota	3330
Morrison	3590
TD	3616'

Sand development in Dakota - 3330 to 3400' - calculated 18-20% porosity, 85% water. Well was plugged and abandoned in accordance with instructions from USGS, as follows: Plug No. 1 - 3200 to 3400' with 60 sx cement, Plug No. 2 - 2750 to 2850' with 30 sx cement; Plug No. 3 - 130 to 230' with 30 sx cement; Plug No. 4 0 to 20' with 15 sx cement; steel well marker welded in top of surface casing. Completed 10/6/64.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Landman

DATE 10/19/64

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 19 1964

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.RECEIVED
OCT 20 1964

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.