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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11

RECEIVED

MAR 16 1989

OIL CON. DIV.
DIST. 3

I. Operator
A.P.A. DEVELOPMENT, INC.

Address
P. O. Box 215, Cortez, CO 81321

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change In Ownership ☐

Change In Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Change of operator

If change of ownership give name and address of previous owner Wootley Oil Co., P.O. Drawer 1480, Cortez, CO 81321

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo AA	Well No. 6	Pool Name, Including Formation North Many Rocks	Lower Gallup	Kind of Lease State, Federal or Fee IND	Lease No. 14-20 603-585
Location Unit Letter <u>C</u> ; <u>980</u> Feet From The <u>North</u> Line and <u>2137</u> Feet From The <u>West</u> Line of Section <u>18</u> Township <u>32 N</u> Range <u>17 W</u> , NMFM, San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Civiza Pipeline Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1887, Bloomfield NM 87413</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>18</u>
	Twp. <u>32N</u>	Rge. <u>17W</u>
	Is gas actually connected? <input type="checkbox"/> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A.P.A. DEVELOPMENT, INC., a Colorado corp.

Latech B. Wootley
OPERATOR (Signature) (President)

3/13/89
(Title)
(Date)

OIL CONSERVATION COMMISSION
MAR 16 1989

APPROVED _____, 19

BY [Signature]
TITLE SUPERVISOR DISTRICT 13

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.