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	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
ı.	PRORATION OFFICE		······································	
ARI-MEX Oil & Exploration, Inc. Address c/o Walsh Engineering & Production Corp. P.O. Box 254 Farmington, NM 87				
				· ·
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	NH 0/401
	Recompletion	Oil X Dry Gar	• 🔲	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND L	.EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	14-20-603-583
	Navajo	3 Mesa Gallu		Mava Ju
	Location Unit Letter A ; 94:	5 Feet From The North Line	e and 750 Feet From Th	ne East
	15	nship 32N Range		Juan County
			, , , , , , , , , , , , , , , , , , , ,	o dair
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA Or Condensate	S Address (Give address to which approve	ed copy of this form is to be sent)
	Giant Refinery, In Name of Authorized Transporter of Cast		P.O. Box 256 Farmi Address (Give address to which approve	
	None			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 15 32N 18W	Is gas actually connected? When	
	If this production is commingled with COMPLETION DATA	n that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choye Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
				1 1
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. FOR: ARI-MEX Oil & Exploration, Inc. (Signature) Ewell N. Walsh, P.E., President (Title) 11-8-77		By_ Original Signed by A. R. Hendrick		
		arm was them as		
		TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.