

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator 21ST CENTURY INVESTMENT COMPANY 37576		Well API No. 30-045-11478
Address c/o Walsh Engr. & Prod. Corp. 204 N. Auburn Farmington, New Mexico 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Current Address: 21st Century Investment Co. 2145 E. 27th Street, Tulsa, OK 74114	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Grand Resources, Inc. 2250 East 73rd St., Suite 400 Tulsa, OK 74136		

II. DESCRIPTION OF WELL AND LEASE 1027610, 1027630, 1027650				
Lease Name Navajo "A" 15051	Well No. 3	Pool Name, including Formation Gallup, Mesa 45680	Kind of Lease State, Federal or Fee	Lease No. 14-20-603-583
Location Indian				
Unit Letter A	945	Feet From The North Line and 750	Feet From The East Line	
Section 15	Township 32N	Range 18W	NMPM	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Giant Refining Company		P.O. Box 256 Farmington, New Mexico 87499		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks. SE/4	Unit SE/4	Sec. 14	Twp. 32N	Rge. 18W
Is gas actually connected?		When?		

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v <input type="checkbox"/> Diff Res'v <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	Top Oil/Gas Pay
	Tubing Depth
	Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, etc.)	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Gas - MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
FOR: 21ST CENTURY INVESTMENT COMPANY	
Signature Paul C. Thompson	Agent
Printed Name 11/16/93	Title 505 327-4892
Date	Telephone No.

OIL CONSERVATION DIVISION	
NOV 2 2 1993	
Date Approved	
By	SUPERVISOR DISTRICT 18
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.