

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 4289, Farmington, New Mexico 874994289

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 546/5 2030/10
AT TOP PROD. INTERVAL: 1980/10
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Present status

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

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NOV 30 1982

GRAND JUNCTION, CO

5. LEASE
I-22-Ind-2772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Barker Creek Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T-32-N, R-14-W
n.m.p.m.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7100' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After reviewing the mechanical condition of this well bore, the well cannot be recompleted in another productive zone. It is requested this well remain in its present shut in status until the Second Quarter of 1983. At that time a procedure will be submitted to permanently plug and abandon this wellbore..

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry A. Bunker TITLE Petroleum Engr DATE November 19, 1982

(This space for Federal or State office use)

APPROVED BY John L. Price TITLE District Supervisor DATE 11/30/82
CONDITIONS OF APPROVAL, IF ANY:

SHUT-IN WELL DATA SHEET

Lease Ute, Well No. 4, SE 1SW 1 sec. 10,
T. 32, R. 14, County San Juan, State New Mexico.
Formation: Barker Creek Paradox Interval: 9300 to 9394.

1. Date of Completion: 5-31-50; I.P. 11,000 MCFPD
BOPD
2. Date of Last Test: (a) n/a; Shut-in Pressure: n/a psig;
24 Hour Rate: n/a BOPD; MCFPD n/a
Working Pressure: n/a psig; Water Vol. n/a BWPD
3. Is well capable of producing hydrocarbons in paying quantities? no.
Estimated current daily producibility: _____
Estimated lift cost: \$ _____/bbl.
4. Reason for Not Producing and/or Reason Not to Plug and Abandon: (*)

*(If not capable of producing in paying quantities.) (b)

This well has excessive water production and high transportation costs to dispose of the water. This well is being reviewed for possible recompletion in another productive zone or used as a water disposal well.

5. Date producer was shut-in and reason for shut-in status (c)
December 1966. Nonproductive - high salt water/gas ratio

6. Additional information: (d)

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MINERALS MANAGEMENT SERVICE
DURANGO, CO

(See reverse side for instructions)