

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

(Form C-104)  
Revised 7/1/57

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Dorado, Arkansas 8-16-63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy Corporation - Navajo "AA" Well No. 5, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
B, Sec. 18, T. 32N, R. 17W, NMPM, Lower Gallup Pool  
Unit Letter  
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

708' FNL & 1999' FEL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
7"	20'	8
4 1/2"	1479'	35
2 3/8"	1442'	

County. Date Spudded 7-18-63 Date Drilling Completed 7-22-63  
Elevation Ground - 5350' Total Depth 1484' PBTD 1479'

Top Oil/Gas Pay 1438' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 1440 1/2 - 41 1/2' and 1445-53' w/4 SPF

Open Hole Depth Casing Shoe 1479' Depth Tubing 1442'

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls. oil, No bbls water in 24 hrs, 0 min. Size Choke Open

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: TSTM MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50 gals acid, 513 bbls crude & 18,300# mesh sand

Casing Tubing Date first new  
Press. 10# Press. 15# oil run to tanks August 13 1963

Oil Transporter McWood Corporation

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved AUG 22 1963, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Murphy Corporation  
(Company or Operator)  
By: L. L. Duncan  
(Signature)

Title Prod. Supt. - Direct Operations  
Send Communications regarding well to:

Name L. L. Duncan  
200 Jefferson Avenue  
Address El Dorado, Arkansas

