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	GAS
PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE

New Well
Recompletion
Refraction

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Dorado, Arkansas

9-23-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Murphy Corporation Navajo "AA", Well No. 5, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B, Sec. 18, T. 32N, R. 17W, NMPM., Lower Gallup Pool

Unit Letter

San Juan

County. Date Spudded 7-18-63 Date Drilling Completed 7-22-63

Elevation Ground 5350' Total Depth 1484' PBTD 1479'

Top Oil/Gas Pay 1438' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL - 1440 1/2' - 41 1/2' & 1445' - 53' w/4 SPF

Perforations and notches @ 1446' & 1451'

Open Hole Depth Casing Shoe 1479' Depth Tubing 1442'

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 71.81 bbls. oil, No bbls water in 24 hrs, 0 min. Size Choke Open

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: TSTM MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000# of 10-20 sd, 20,000# of 20-40 sd & 1006 bbls oil

Casing Press. 10# Tubing Press. 15# Date first new oil run to tanks September 17, 1963

Oil Transporter McWood Corporation

Gas Transporter None

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

708' FNL & 1999' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

7"	20'	8
4 1/2"	1479'	35
2 3/8"	1442'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 27 1963, 19

Murphy Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: L. L. Duncan

(Signature)

Title Prod. Supt. - Direct Operations

Send Communications regarding well to:

Name L. L. Duncan
200 Jefferson Avenue
Address El Dorado, Arkansas

RECEIVED

SEP 27 1963