

RECEIVED
AUG 22 1963
OIL CON. COM.
DIST. DEPT.

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____
14-20-603-585
ATES
THE INTERIOR
SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. L. Duncan

The summary on this page is for the condition of the well at above date.

Commenced drilling July 18, 1963 Finished drilling July 22, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1438' to 1456' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	20.00'	8	Displacement		
4½"	1478.72'	35	Plug	Oil	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1"	Bullets		4		1440-41	
			32		1445-53	

TOOLS USED

Rotary tools were used from 0 feet to 14.84 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----**August 16**-----, 19**63**----- Put to producing -----**August 14**-----, 19**63**-----

The production for the first 24 hours was 20 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1438'	1456'	16'	Lower Gallup