

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

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1800 Laguna Farmington, New Mexico

Company Drilling & Coring Exploration Co. Address _____

Lessor or Tract Navajo Field Wildcat State New Mexico

Well No. B-1 Sec. 8 T. 35N R. 10W Meridian N.M.P.M. County San Juan

Location 330 ft. S of N Line and 330 ft. W of E Line of Section 8 Elevation 8105

(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 22, 1962 Signed Carl E. Harmon
Title Proprietor

The summary on this page is for the condition of the well at above date.

Commenced drilling May 19, 1962, 19 Finished drilling May 20, 1962, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____

ONLINE EASY WAY TO GET THE MOST IMPORTANT WATER SANDS

No. 1, from [redacted] No. 3, from [redacted]

No. 2, from _____ to _____ No. 4, from _____ to _____

THIS CASE ORIGINATED IN THE COURT OF THE DISTRICT OF COLUMBIA, U.S. DISTRICT COURT, DISTRICT OF COLUMBIA, ON JULY 18, 1965.

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
of size "H" made of pipe steel 60 lbs. but in its condition was not used in the well and was discarded.	It has been found that the reason for the work being done in the well was to get a complete history of the well.	It is one of the greatest importance to have a complete history of the well.	HISTORY OF OH-OK CYS WELL			10	48007-3	A. P. COLEMAN	MINING OFFICE

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	25'	10	Pumped	8.5	1.5

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material	Size
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 20 feet to 234 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%

emulsion: _____ % water: and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Carl E. Harnon, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	230	250	Maneas Shale -- Black to grey, dense, silty, calcareous shale
230	234 (TD)	04	Gallup Sandstone -- Grey, v/fine, friable, silty, sandstone.
FROM—	TO—	TOTAL FEET	FORMATION

LOVER!

FORMATION RECORD—Continued

16-48094-4

GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

A blank sheet of graph paper with a grid pattern. The grid consists of small squares formed by horizontal and vertical lines. There are approximately 10 columns and 10 rows of squares. A dark, irregular mark is visible along the left edge of the page, possibly from a staple or binding.

The summary on this page is for the condition of the well at above date.

Oil or Gas Sands or Zones

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No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

This well was drilled and cased on May 18, 1962. On May 20, 1962, the well was drilled with bit to a depth of 254'. (top of casing), where a small amount of water was encountered. Drilling was stopped at this point, no further drilling was attempted. During same will be with IMPROVANT WATER CASING. The well was tested and drilled and abandoned on May 22, 1962.

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If piers or bridges were built to test for water, state kind of material used, position, and results of pumping or pulling.

INDEXING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

[illegible]

TOOT 2102U

Heavy tools were used from	feet to 334	feet and from	feet to
Cable tools were used from	feet to	feet and from	feet to

DATE

Rock pressure, lbs. per sq. in.		10
It gas well, cu. ft. per 24 hours		
emulsion; % water; and % sediment.		
The production for the first 24 hours was		
barrels of fluid of which % was oil; %		
Put to producing		

EMPLOYEES

Driller	Driller	Driller	Driller
Driller	Driller	Driller	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	100	100	various shale -- black to gray, brown, silty, calcareous shale
100	134 (34)	34	silty sandstone -- gray, white, friable, silty, sandstone.

FORMATION RECORD—Continued