

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. 14-20-600-3539	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other Plugged										6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo-Ute	
2. NAME OF OPERATOR Curtis J. Little										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2929 Monte Vista NE, Albuquerque, New Mexico										8. FARM OR LEASE NAME Navajo-Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FNL 2310 FNL At top prod. interval reported below Same At total depth Same										9. WELL NO. 1 Lynch	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Unleased	
15. DATE SPUDDED 12/1/65										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26-T32N-R1/W	
16. DATE T.D. REACHED 12/12/65										12. COUNTY OR PARISH SAN JUAN	
17. DATE COMPL. (Ready to prod.) _____										13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5471 AKB										19. ELEV. CASINGHEAD 5366	
20. TOTAL DEPTH, MD & TVD 1791 G.L.										21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY* _____										23. INTERVALS DRILLED BY 0-1791	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Induction, Formation Density										27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE 7-5/8		WEIGHT, LB./FT. 24		DEPTH SET (MD) 31		HOLE SIZE 10-3/4		CEMENTING RECORD 5 SK		AMOUNT PULLED None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										AMOUNT AND KIND OF MATERIAL USED	
										U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) Plugged and abandoned			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		WATER—BBL.	
										GAS—OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—OIL RATIO		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS 2 copies of logs											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Curtis J. Little		TITLE Operator				DATE 12/22/65					

*(See Instructions and Spaces for Additional Data on Reverse Side)