

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-28-604-92

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Mountain Tribal "K"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ute Dome Paradox

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**SE/4 SE/4 Section 33,
T-32-N, R-14-W**

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

790' FSL & 790' TEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6700' EDB, 6686' GL

**OIL CON. COM.
DIST. 3**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☒
☒
☐

PULL OR ALTER CASING

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☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) **Recomplete**

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After stimulating and testing the upper Paradox zones in the subject well, we plan to cement squeeze the Paradox zones 8120-38' and 8226-40' and recomplete the well in the Dakota Formation. Proposed procedure is:

1. Set cement retainer at approximately 8050' and squeeze interval 8240-8050' with 75 sacks. Spot 10 sacks plug from 6170-6070'.
2. Cut off 5-1/2" casing at bottom of 8-5/8" casing, 4750' KB, and recover 4750' of 5-1/2" casing.
3. Set a cement retainer in the 8-5/8" casing and squeeze cement through retainer for plug over 5-1/2" stub and 8-5/8".
4. Log Dakota interval.
5. Complete Dakota pay zones as indicated from logs.

Procedure authorized per telecon between Mr. Jerry Long and Mr. Arnold Snell 4-23-73.

18. I hereby certify that the foregoing is true and correct

SIGNED **J. ARNOLD SNELL**

TITLE **Area Engineer**

DATE **April 23, 1973**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

APR 25 1973

U. S. GEOLOGICAL SURVEY
DARTMOUTH, OHIO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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