

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-604-92

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Mountain Tribal "K"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ute Domes Paradox

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/4 SE/4 Section 33,

T-12-N, R-14-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

790' FSL & 790' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6700' HDB, 6686' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

Recomplete

PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After testing the Paradox zones in the subject well, we have concluded that all zones are watered out. We plan to abandon the Paradox and test zones in the Hermosa Formation and possibly the Dakota Formation. Proposed procedure is as follows:

1. Spot cement plugs from PBD to 9020' and from 8930' to 8840'.
2. Set a cement retainer at 8350' and squeeze the Paradox Formation with 75 sacks of Class "C" cement.
3. Perforate Hermosa zones 8226-8240' and 8120-8138' with 2 SPF.
4. Swab test and acidize if necessary.
5. If productive complete as Hermosa producer.
6. If not productive, spot cement plugs from 8320-8080' and from 6170-6070'.
7. Cut off and recover approximately 5700' of 3-1/2" casing.
8. Spot cement plugs 50' above and below top of 3-1/2" casing and 50' above and below bottom of 8-5/8" casing.
9. Log Dakota interval.
10. Complete Dakota pay zones as indicated from logs.

Procedure authorized per telecon between Mr. Arnold Snell and Mr. Al Willibrand
April 10, 1973.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Engineer

DATE April 10, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APR 11 1973

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

